

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒Other ☐Single Zone ☒Multiple Zone ☐

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

990' FNL 2050' FEL (NWNE)

At proposed prod. zone

5. Lease Designation and Serial No.

STATE U-23609

6. If Indian, Allottee or Tribe Name

Not Applicable

7. Unit Agreement Name

Natural Buttes

8. Farm or Lease Name

CIGE

9. Well No.

141-7-10-22

10. Field and Pool, or Wildcat

Natural Buttes 630

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 7 T10S, R22E

14. Distance in miles and direction from nearest town or post office*

Approximately 19 Miles Southeast of Ouray, Utah

12. County or Parrish 13. State

Uintah

Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

990'

16. No. of acres in lease

294.22

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1300'

19. Proposed depth

5650' WSTC

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5170' GR

22. Approx. date work will start*

April 1, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|-------------------------------|
| 12-1/4" | 8-5/8" K-55 | 24.0# | 0-250' | Circulate to Surface (180 sx) |
| 7-7/8" | 5-1/2" K-55 | 17.0# | 0-T.D. | 550 sx Lite + Class "G" |

TECHNICAL REVIEW

Engr. *[Signature]* 3-22-91Geol. *[Signature]* 3-18-91Surface *[Signature]* 3/18/91

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MAR 11 1991

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS.

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature]
Date Heitzman

Title Authorized Agent

Date March 1, 1991

(This space for Federal or State office use)

Permit No.

43-047-31970

Approval Date

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by

Title

Conditions of approval, if any:

DATE: 3-22-91

BY: *[Signature]*

WELL SPACING: 6/5-2-3

COASTAL OIL & GAS CORP.

Well location, CIGE #141-7-10-22, located as shown in the NW 1/4 NE 1/4 of Section 7, T10S, R22E, S.L.B.&M. Uintah County, Utah.

T10S, R22E, S.L.B.&M.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STA. LOCATED IN SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

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OIL GAS & MINING



CERTIFICATE

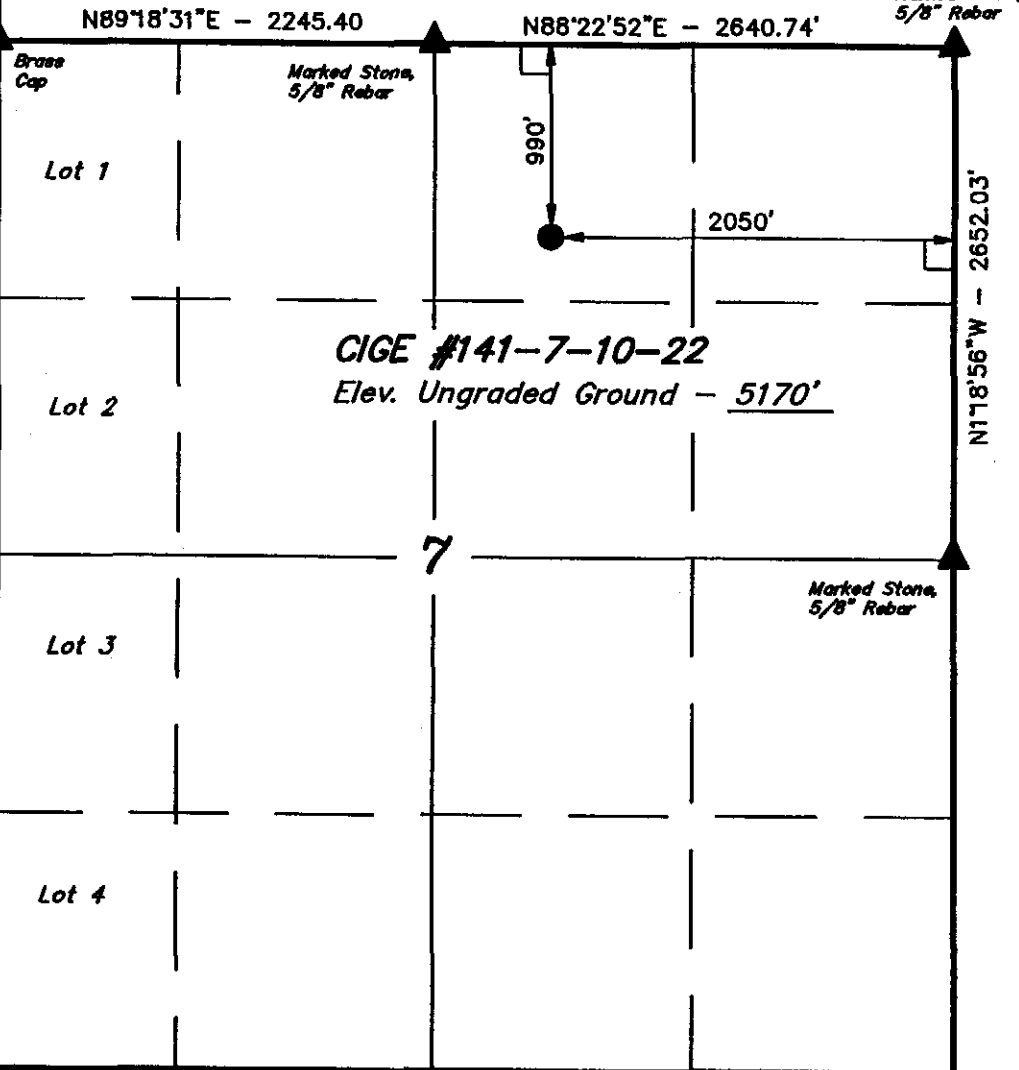
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

| | |
|-----------------------------|---------------------------------|
| SCALE 1" = 1000' | DATE 2-15-91 |
| PARTY L.D.T. G.T. J.R.S. | REFERENCES G.L.O. PLAT |
| WEATHER COLD | FILE COASTAL OIL & GAS CORP. |

R
2
1
E



BASIS OF BEARINGS IS THE UTAH STATE GRID,
CENTRAL ZONE.

▲ = SECTION CORNERS LOCATED. (Brass Caps)

Coastal Oil & Gas Corporation
CIGE #141-7-10-22
NWNE Sec. 7, T10S R22E
Uintah County, Utah

Drilling Prognosis

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DIVISION OF
OIL GAS & MINING

1. Estimated Formation Tops:

| | |
|-------------|-----------|
| Surface | Uinta |
| Green River | 1500' |
| Wasatch | 4150' Gas |
| Total Depth | 5650' |

2. Pressure Control Equipment:

Type : One 10" X 2000 psi annular preventer.
One 10" X 2000 psi double ram preventer (blind ram above, pipe ram below).
One wing with two manual valves and one choke.
One positive choke and one adjustable.

Testing Procedure : The BOP and choke manifold will be pressure tested to the rated working pressure of 70% of the internal yield strength of the surface casing, whichever is less, for a period of 15 minutes upon installation; once every thirty days and/or when flange seals are broken if a "nipple-up" or "nipple-down" takes place.

3. Drilling Fluids Program:

| <u>Interval</u> | <u>Type</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Fluid Loss</u> |
|-----------------|---------------|---------------|------------------|-------------------|
| 0-Total Depth | Aerated Water | -- | -- | -- |

Drilling mud inventory will be stockpiled on the location and will not be less than the total amount needed for the mud system as required to drill this well.

4. Evaluation Program:

Logs : DIL with Caliper - Surface to Total Depth
FDC-CNL - Approximately 1500' to Total Depth

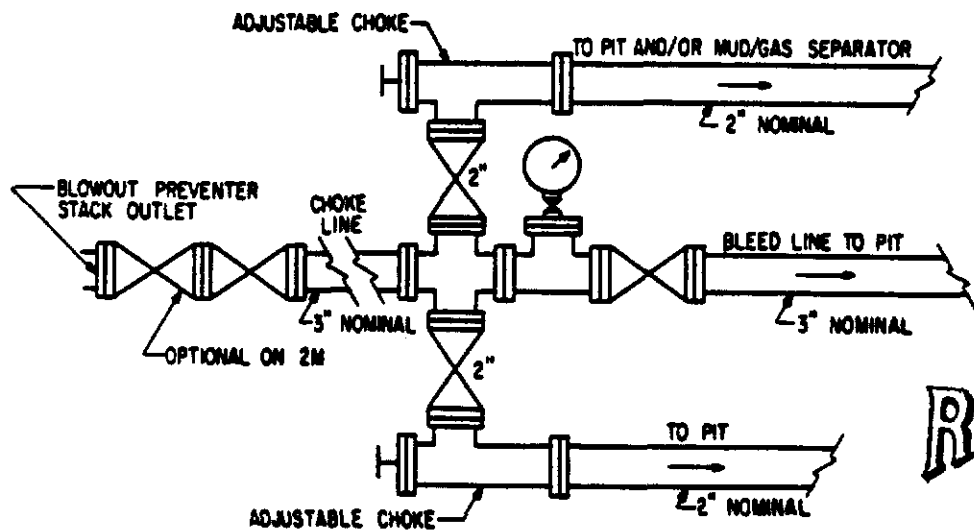
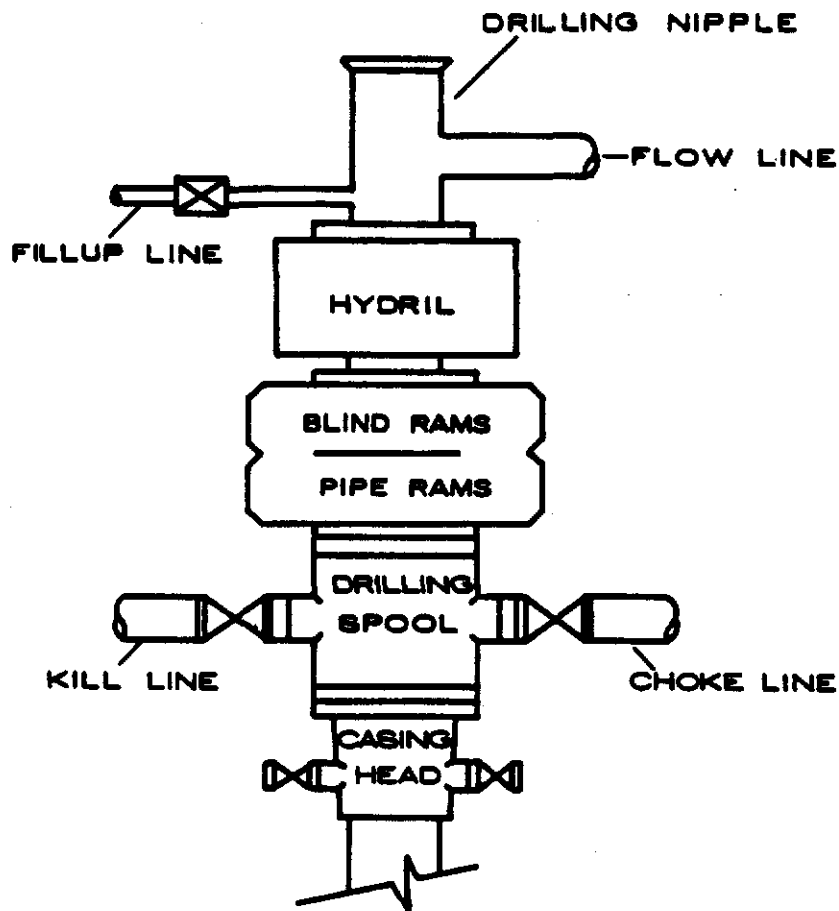
DST's : None Anticipated

Cores : None Anticipated

5. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S gas has been reported or known to exist from previous drilling in the area at this depth. Maximum anticipated bottom hole pressure equals 1500 psi.

BOP STACK



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DIVISION OF
OIL GAS & MINING

Coastal Oil & Gas Corporation
CIGE #141-7-10-22
NWNE Sec. 7, T10S R22E
Uintah County, Utah

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DIVISION OF
OIL GAS & MINING

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

- A. Water for drilling will be obtained from an existing industrial water well (Uintah #1) owned by Target Trucking, Inc. and located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 16, Township 10 South, Range 21 East, Uintah County, Utah; Permit Number 49-991 (A57530).

2. Methods of Handling Waste Disposal:

- A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.
- B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
- C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half ($\frac{1}{2}$) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will not be lined unless fractured rock or extremely porous soil/rock formations are encountered.

3. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
- B. Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the State of Utah. Seed will be drilled on the contour to an approximate depth of $\frac{1}{2}$ inch.
- C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.

3. Plans for Reclamation of the Surface: Continued

- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Fall of 1991.

4. Other Information:

- A. A cultural resource inventory of the proposed well site and access road has been completed.

5. Surface Ownership:

State of Utah
Division of State Lands and Forestry
Salt Lake City, Utah
Telephone: (801) 538-5508

6. Contact for Additional Data if Required:

Heitzman Drill-Site Services
Dale Heitzman/Bob Anderson
P. O. Box 3579
Casper, Wyoming 82602
Telephone: (307) 266-4840

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DIVISION OF
OIL GAS & MINING

DRILLING LOCATION ASSESSMENT

State of Utah Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS WELL NAME: CIGE 141-7-10-22
SECTION: 7 TWP: 10S RNG: 22E LOC: 990 FNL 2050 FEL
QTR/QTR SW/SE COUNTY: UINTAH FIELD: NATURAL BUTTES
SURFACE OWNER: STATE OF UTAH
SPACING: NATURAL BUTTES UNIT
INSPECTOR: Brad Hill DATE AND TIME: 2/21/91 12:30

PARTICIPANTS: Bill Siersma-CIGE, Bob Anderson-Permit Agent, Robert Kay-Uintah Engineering, Harley Jackson-Jackson Const., Bud Striegall-W.C. Striegall Const., David Spier-F&G Const., Greg Darlington & Frank Dudley-BLM

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the southeastern Uinta Basin in a gently sloping area between low hills. The access road follows a drainage for a portion of its route.

LAND USE:

CURRENT SURFACE USE: None.

PROPOSED SURFACE DISTURBANCE: A roughly rectangular pad will be constructed with approximate dimensions of 325'X 160' with a 125'X 75' extension for the reserve pit. (see application) An access road .3 miles long will also be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Shadscale, Short Saltbush, Curley grass, Snakeweed, Indian Ricegrass, Sage, Prickly Pear, Greasewood/Deer, Rabbits

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sandy-clay with abundant sandstone fragments.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation consisting of interbedded sandstones and shales.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Green River-1500', Wasatch-4575'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: A petroglyph was found along the original access route and the access road was changed to avoid the petroglyph.

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: The area will be recontoured and reseeded as per State Lands instructions.

RESERVE PIT

CHARACTERISTICS: The reserve pit will be rectangular with dimensions of 125'X 75'X 10'.

LINING: None needed.

MUD PROGRAM: The entire well will be drilled with aerated water.

DRILLING WATER SUPPLY: To be purchased from Target trucking.

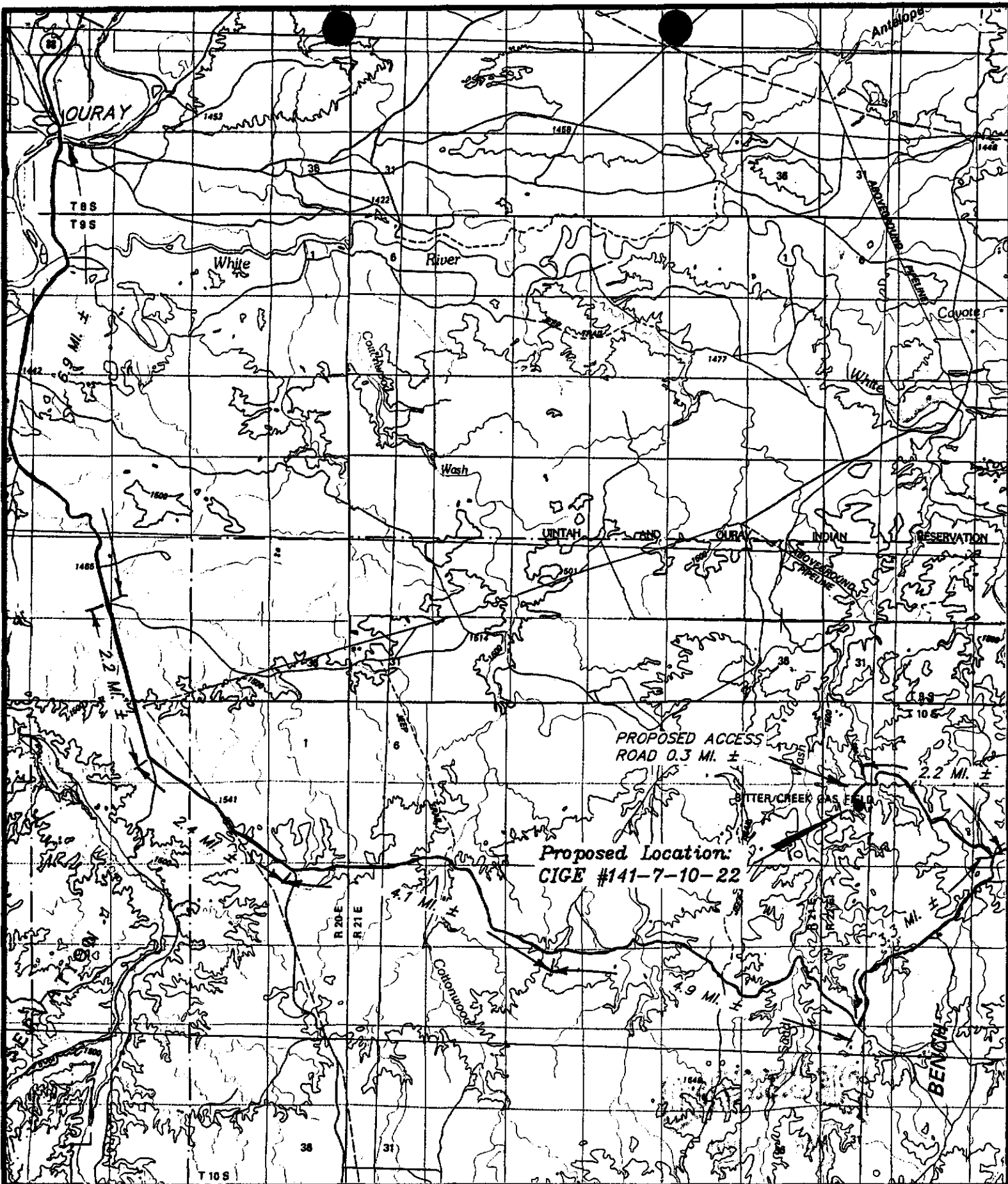
STIPULATIONS FOR APD APPROVAL

Divert drainages around the location.

Location is to be bermed to prevent run off.

ATTACHMENTS

Photographs will be placed on file.



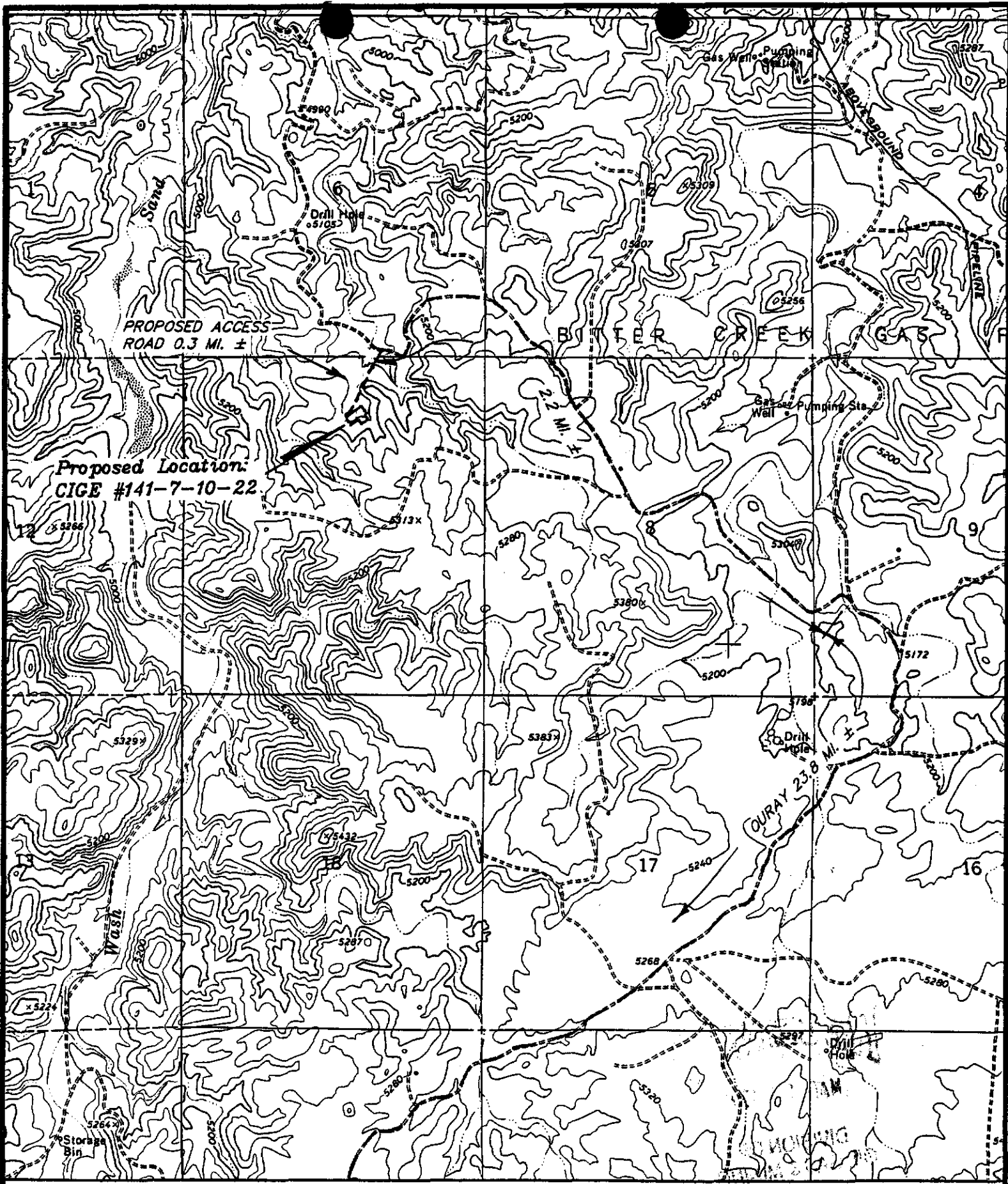
TOPOGRAPHIC
MAP "A"

DATE: 2-16-91 J.R.S.



COASTAL OIL & GAS CORP.

CIGE #141-7-10-22
SECTION 7, T10S, R22E, S.L.B.&M.



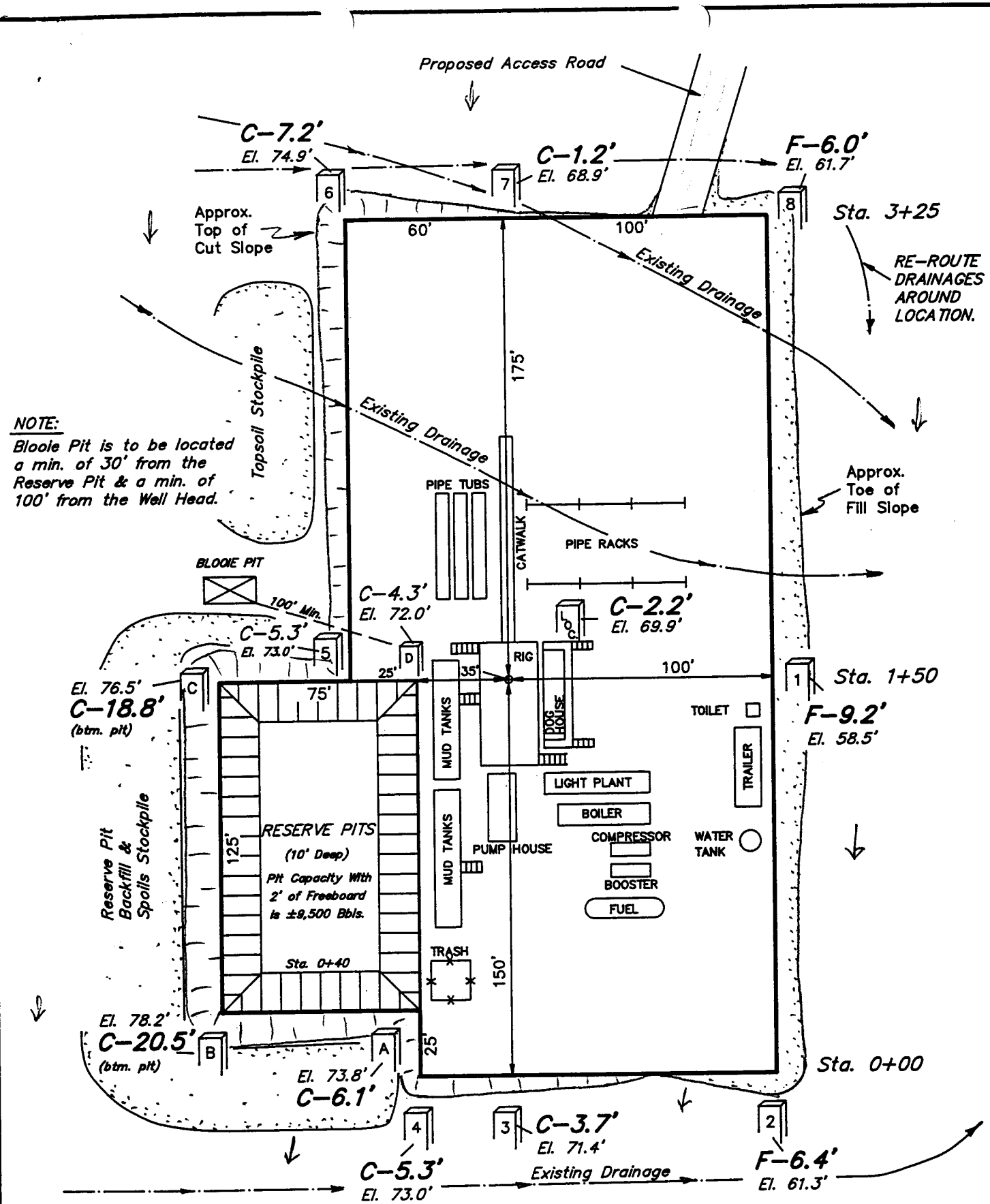
TOPOGRAPHIC
MAP "B"

SCALE: 1" = 2000'
DATE: 2-16-91 J.R.S.



COASTAL OIL & GAS CORP.

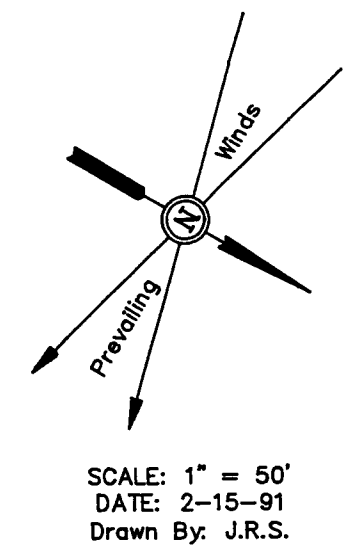
CIGE #141-7-10-22
SECTION 7, T10S, R22E, S.L.B.&M.



NOTE:
Bloole Pit is to be located a min. of 30' from the Reserve Pit & a min. of 100' from the Well Head.

| | | |
|------------------------|----------|----------------------|
| CUT | | |
| (6") Topsoil Stripping | = | 1,070 Cu. Yds. |
| Remaining Location | = | 7,580 Cu. Yds. |
| TOTAL CUT | = | 8,650 CU.YDS. |
| FILL | = | 6,040 CU.YDS. |

| | | |
|---|---|----------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = | 2,290 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = | 2,290 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = | 0 Cu. Yds. |

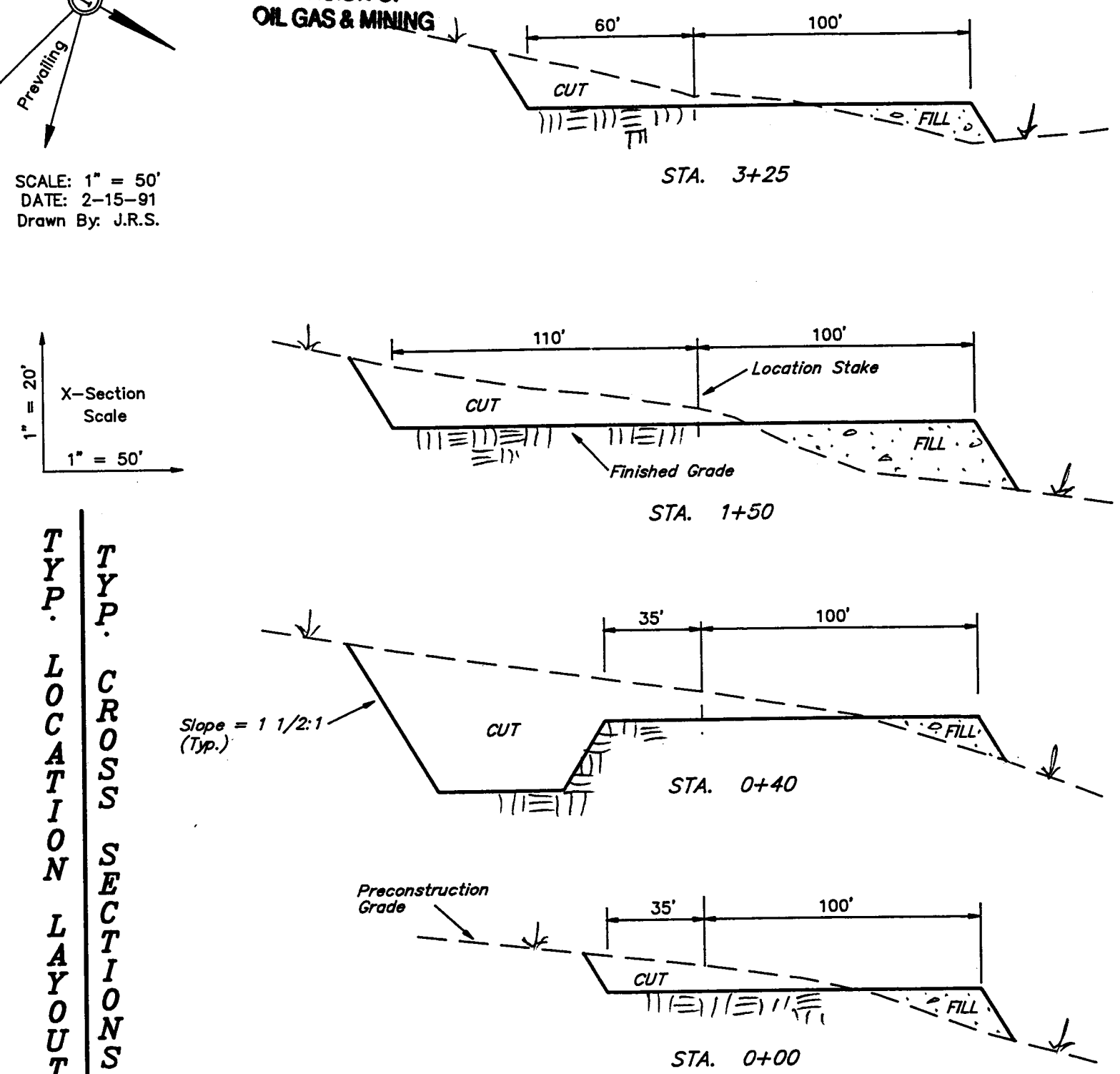


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DIVISION OF OIL GAS & MINING

COASTAL OIL & GAS CORP.
LOCATION LAYOUT FOR
CIGE #141-7-10-22
SECTION 7, T10S, R22E, S.L.B.&M.



TYP. LOCATION LAYOUT

TYP. CROSS SECTIONS

NOTES:
Elev. Ungraded Ground At Loc. Stake = 5169.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 5167.7'

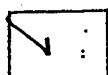
FIGURE #1

OPERATOR Coastal Oil & Gas Corp N-0230 DATE 3-01-91
WELL NAME CIGE 141-7-10-020
SEC NWNE 7 T 10S R 02E COUNTY Mintah

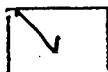
13-047-31970
API NUMBER

State (3)
TYPE OF LEASE

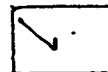
CHECK OFF:



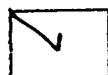
PLAT.



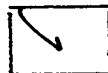
BOND



NEAREST
WELL



LEASE



FIELD
SLBM



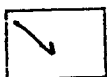
POTASH OR
OIL SHALE

PROCESSING COMMENTS:

1991 P.O.D. well included approved 10-00-90
Water Permit 49-991 (57530) largest trucking
Permit 3-18-91 / Geology 3-18-91
Oil shale area

APPROVAL LETTER:

SPACING:



R615-2-3

Natural Butter
UNIT



R615-3-2



N/A
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

- 1- Oil shale stipulation
- 2- River drainages around location and location
is to be bermed to prevent run off.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

March 22, 1991

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: CIGE 141-7-10-22 Well, 990 feet from the North line, 2050 feet from the East line, NW NE, Section 7, Township 10 South, Range 22 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulations:

1. Special attention is directed to compliance with Utah Admin. R.615-3-34, which prescribes drilling procedures for designated oil shale areas.
2. Divert drainage around location and location is to be bermed to prevent runoff.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.

Page 2
Coastal Oil & Gas Corporation
CIGE 141-7-10-22
March 22, 1991

5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31970.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Division of State Lands
J. L. Thompson
we14/1-2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

STATE U-23609

6. If Indian, Allottee or Tribe Name

Not Applicable

7. Unit Agreement Name

Natural Buttes

8. Farm or Lease Name

CIGE

9. Well No.

141-7-10-22

10. Field and Pool, or Wildcat

Natural Buttes

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 7 T10S, R22E

12. County or Parrish 13. State

Uintah

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☒

Other

Single
Zone ☒Multiple
Zone ☐

1. Name of Operator

Coastal Oil & Gas Corporation

2. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface

990' FNL 2050' FEL (NWNE)

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

Approximately 19 Miles Southeast of Ouray, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

990'

16. No. of acres in lease

294.22

17. No. of acres assigned
to this well

80

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

1300'

19. Proposed depth

5650'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5170' GR

22. Approx. date work will start*

April 1, 1991

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|-------------------------------|
| 12-1/4" | 8-5/8" K-55 | 24.0# | 0-250' | Circulate to Surface (180 sx) |
| 7-7/8" | 5-1/2" K-55 | 17.0# | 0-T.D. | 550 sx Lite + Class "G" |

RECEIVED

APR 2 4 1991

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS.

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Dale Heitzman

Title Authorized Agent

Date March 1, 1991

(This space for Federal or State office use)

Permit No.

Approval Date

ACCEPTED BY DLM FOR

APR 2 3 1991

Approved by

UNIT PURPOSES ONLY

Title

Date

Conditions of approval, if any

WATER PERMIT OK

DIVISION OF OIL, GAS AND MINING

ARI NO. 43-047-31970

SPUDDING INFORMATION

NAME OF COMPANY: COASTAL OIL & GAS CORPORATION

WELL NAME: CIGE 141-7-10-22

SECTION NWNE 7 TOWNSHIP 10S RANGE 22E COUNTY UINTAH

DRILLING CONTRACTOR LEON ROSS

RIG #

SPUDDED: DATE 5-9-91

TIME 3:00 p.m.

HOW DRY

DRILLING WILL COMMENCE 5-15-91?/COASTAL #2

REPORTED BY Larry T.

TELEPHONE #

DATE 5/14/91 SIGNED TAS TAKEN BY: JLT

MEMORANDUM

REPRESENTATIVE: DON NICHOLS

API NO. : 43-047-31970

TWP: 10 SOUTH RANGE: 22 EAST

DATE: 05/17/91

DEPTH: 0270' SURFACE: 08 5/8" AT: 264.35

TESTER: DARREN AND KENNY

INSIDE BOPE: YES FULL OPENING VALVE ON FLOOR: YES

WRENCH FOR FULL OPENING VALVE / KELLYCOCK ON FLOOR: YES

ADDITIONAL COMMENTS: SURFACE CASING TESTED TO 1500 # - DID NOT HOLD
RAN PACKER IN HOLE TO 210' AND TESTED OK AT 1500 # FOR 15 MINUTES.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
CEMENTING OPERATIONS

COMPANY NAME: COASTAL OIL & GAS COMPANY MAN:
WELL NAME: CIGE 141D-7-10-22 WELL SIGN: NO
QTR QTR: NWNE SECTION: 07 TWP: 10 SOUTH RANGE: 22 EAST
CEMENTING COMPANY: HALLIBURTON SERVICES
INSPECTOR: CAROL KUBLY DATE: 05/10/91

CEMENTING OPERATIONS:

PLUGBACK: _____ SQUEEZE: _____ CASING: _____ P-A ZONE: _____
SURFACE CASING: YES INTERMEDIATE: _____ PROD. CASING: _____
PERFORATIONS: _____ SQUEEZE PRESSURE: _____

CASING INFORMATION:

SIZE: 8 5/8" GRADE: J-55 WEIGHT: 24 # LENGTH: 264.35
HOLE SIZE: 12 1/4" DEPTH: 270'

SLURRY INFORMATION

1. CLASS:
LEAD: PREMIUM + AG + 2% CACL + 1/4 PPS FLOCELE
2. SLURRY WEIGHT:
LEAD: 15.6 TAIL:
3. WATER (GAL / SX)
LEAD: 5.20 TAIL:
4. COMPRESSIVE STRENGTH
PSI AT: 1675 HOUR: 12 HOURS

PIPE CENTRALIZED: X3 + 1 FAST GRIP CEMENTING STAGES: ONE
LOST RETURNS: NO REGAIN RETURNS: NO BARRELS LOST: 0
TOP OF CEMENT: SFC CEMENT TO SURFACE?: YES % EXCESS: 050 %

ADDITIONAL COMMENTS: PUMPED 10 BBLs FRESH WATER THEN 20 BBL GEL WATER
THEN 05 BBL FRESH WATER THEN 150 SXs (31.52 BBL) CMT SLURRY THEN DROPPED
PLUG THEN DISPLACED WITH 15.0 BBL FRESH WATER. LEFT 38' OF CEMENT IN
CASING BELOW PLUG PLUS 1 BBL CMT ABOVE PLUG. HYDROSTATIC PRESSURE ON
CEMENT HEAD = 050 #. FREE WATER ON TOP SLURRY SAMPLE.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation
ADDRESS P. O. Box 749
Denver, Colorado 80201-0749

OPERATOR ACCT. NO. N 0230

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|--------------|-------------------|---------------|----|-----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 2900 | → | 43-047-31970 | CIGE #141-7-10-22 | NWNE | 7 | 10S | 22E | Uintah | 5/9/91 | 5/9/91 |
| WELL 1 COMMENTS: FOR CIG EXPLORATION <div style="display: flex; justify-content: space-between;"> <div> Fed.- Lease Field- Nat. Buttes Unit- Nat. Buttes </div> <div> Prop. Zone- WSTC (Entity 2900 added 5-22-91) <i>gk</i> </div> </div> | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

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MAY 20 1991

DIVISION OF
OIL GAS & MINING

Eileen Danni Dey
Signature Eileen Danni Dey

Regulatory Analyst 5/17/91
Title Date

Phone No. (303) 573-4476

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals.

| | | |
|--|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | | 6. Lease Designation and Serial Number State U-23609 |
| 2. Name of Operator Coastal Oil & Gas Corporation | | 7. Indian Allottee or Tribe Name N/A |
| 3. Address of Operator P. O. Box 749, Denver, Colorado 80201-0749 | | 8. Unit or Communitization Agreement Natural Buttes Unit |
| 4. Telephone Number (303) 573-4476 | | 9. Well Name and Number CIGE #141-7-10-22 |
| 5. Location of Well Footage : 990' FNL & 2050' FEL Q. Sec. T. R. M. : NWNE, Section 7, T10S-R22E | | 10. API Well Number 43-047-31970 |
| County : Uintah State : UTAH | | 11. Field and Pool, or Wildcat Natural Buttes |
| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Report of spud</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Leon Ross Drilling Inc. Spud surface hole @ 2:30 P.M., 5/9/91. Drilled 12-1/4" hole to 248'. Ran 6 jts. 8-5/8", 24#, K55, ST&C casing and set @ 247'. Cemented w/150 sx. PPAG + additives. Cemented in place at 3:00 P.M., 5/10/91.

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DIVISION OF
OIL GAS & MINING

4. I hereby certify that the foregoing is true and correct

Name & Signature

Eileen Kannikey

Title Regulatory Analyst Date 5/17/91

State Use Only)

Coastal oil & Gas
CIGE #141D
Section 7
Township 10 S
Range 22 E
County, Uintah, Utah
Contractor Coastal Drilling #2
5-17-91
Tested by Darren Merrick
43-047-31970

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JUN 03 1991

DIVISION OF
OIL GAS & MINING

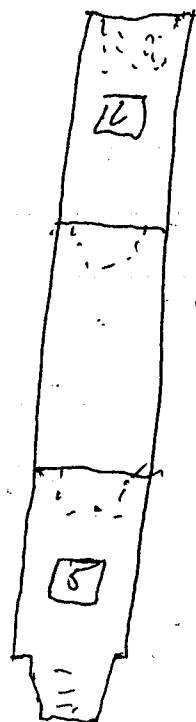
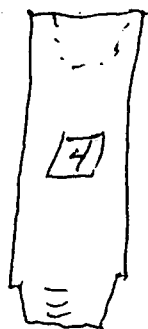
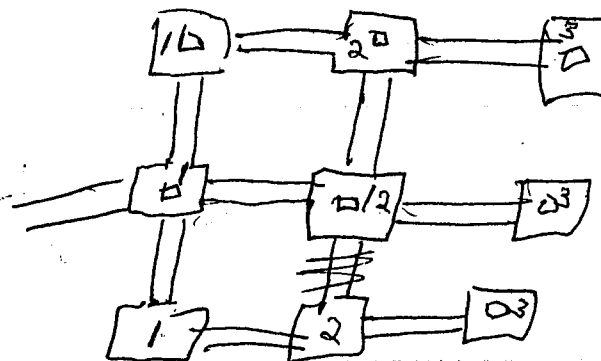
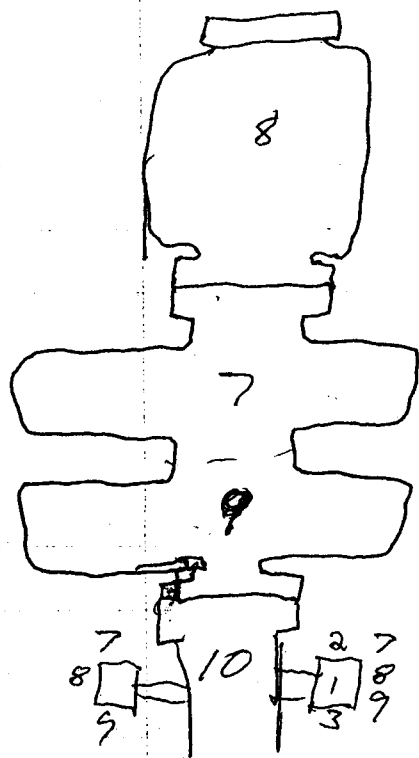
QUICK TEST INC.
OFFICE (801) 789-8159

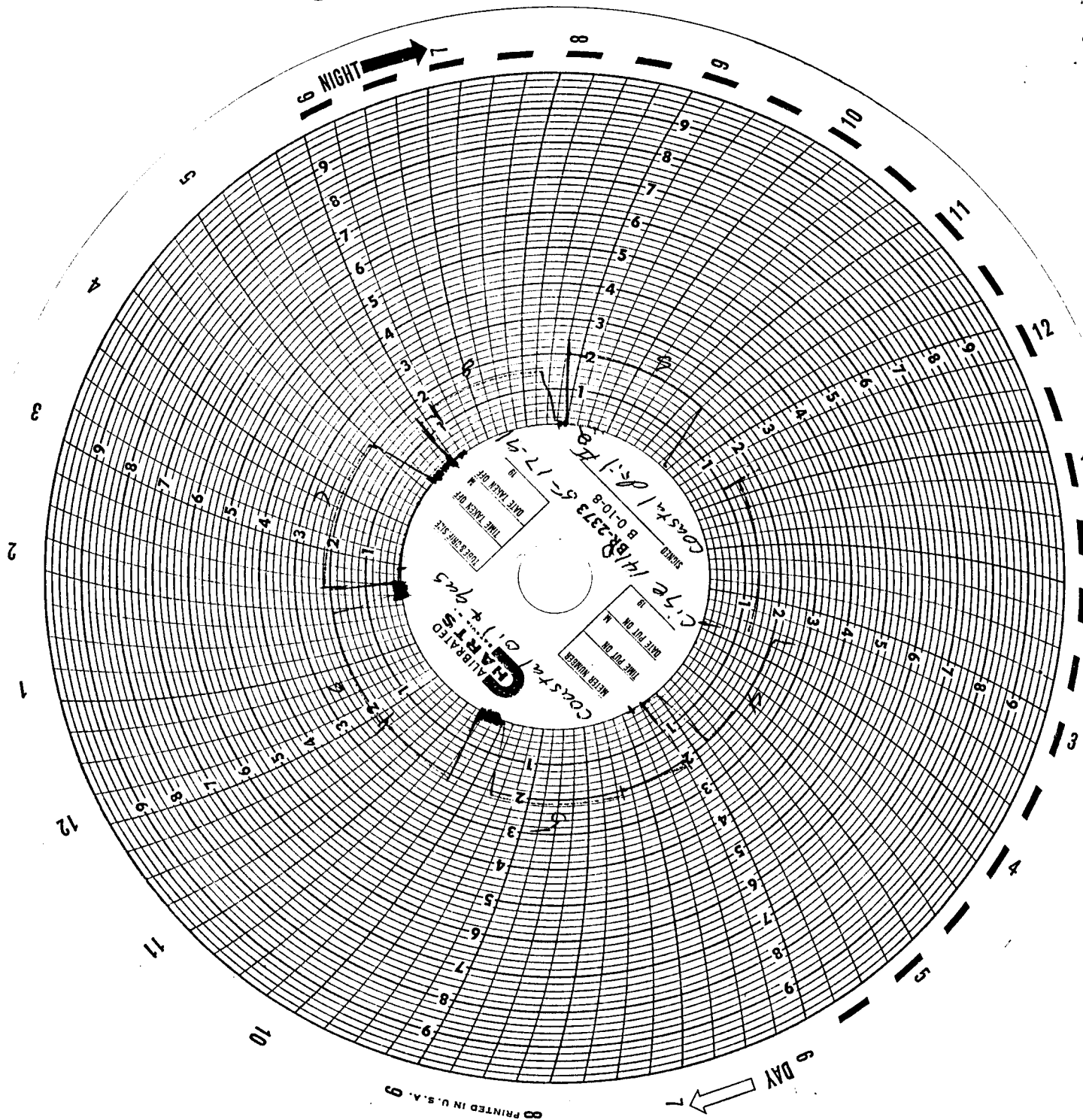
Coastal Oil & Gas
CIGE 141D
5-17-91

| TEST # | ITEM TESTED | PRESSURE | MIN. HELD | RESULTS |
|--------|------------------------------------|----------|-----------|------------------|
| 1 | 1st choke, 1st set manifold valves | 2000 | 10 | No visible leaks |
| 2 | 1st choke, 2nd set manifold valves | 2000 | 10 | No visible leaks |
| 3 | 1st choke, 3rd set manifold valves | 2000 | 10 | No visible leaks |
| 4 | Safety valve | 2000 | 10 | No visible leaks |
| 5 | Lower kelly cock | 2000 | 10 | No visible leaks |
| 6 | Upper kelly cock | 2000 | 10 | No visible leaks |
| 7 | 1st choke, 1st killpipe Rams | 2000 | 10 | No visible leaks |
| 8 | 1s choke, 1st kill, hydril | 1500 | 10 | No visible leaks |
| 9 | 1st choke, 1st kill, blinds | 2000 | 10 | No visible leaks |
| 10 | CSG | 2000 | 10 | No visible leaks |

coastal oil 9₅
Lige 141

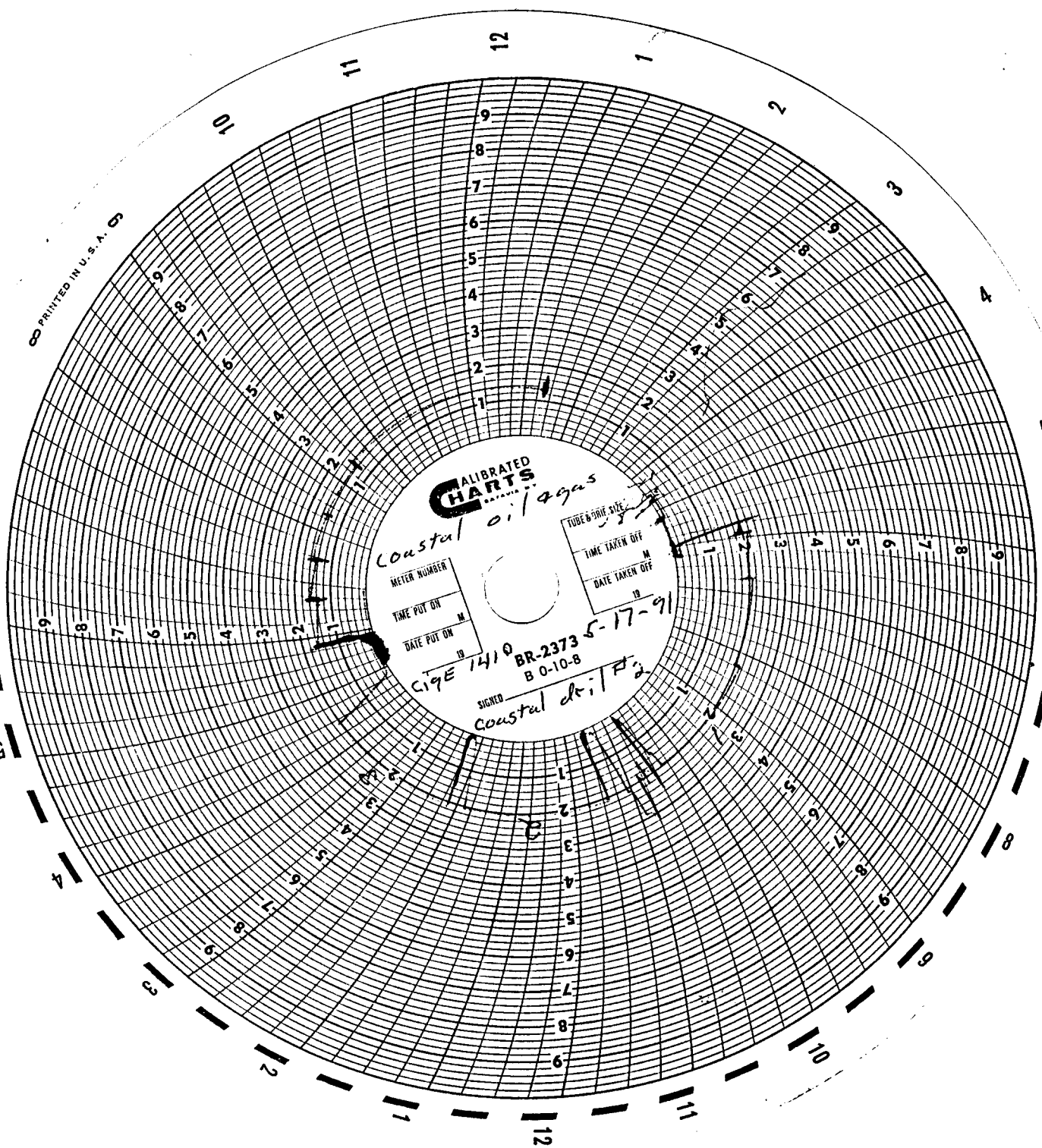
5-17-91
coastal oil #2





PRINTED IN U.S.A.

DAY



CALIBRATED
CHARTS

Coastal oil/gas

METER NUMBER

TIME PUT ON

DATE PUT ON

CIG 1410

BR-2373

B 0-10-8

SIGNED

Coastal oil/gas

TUBE & ORIF. SIZE

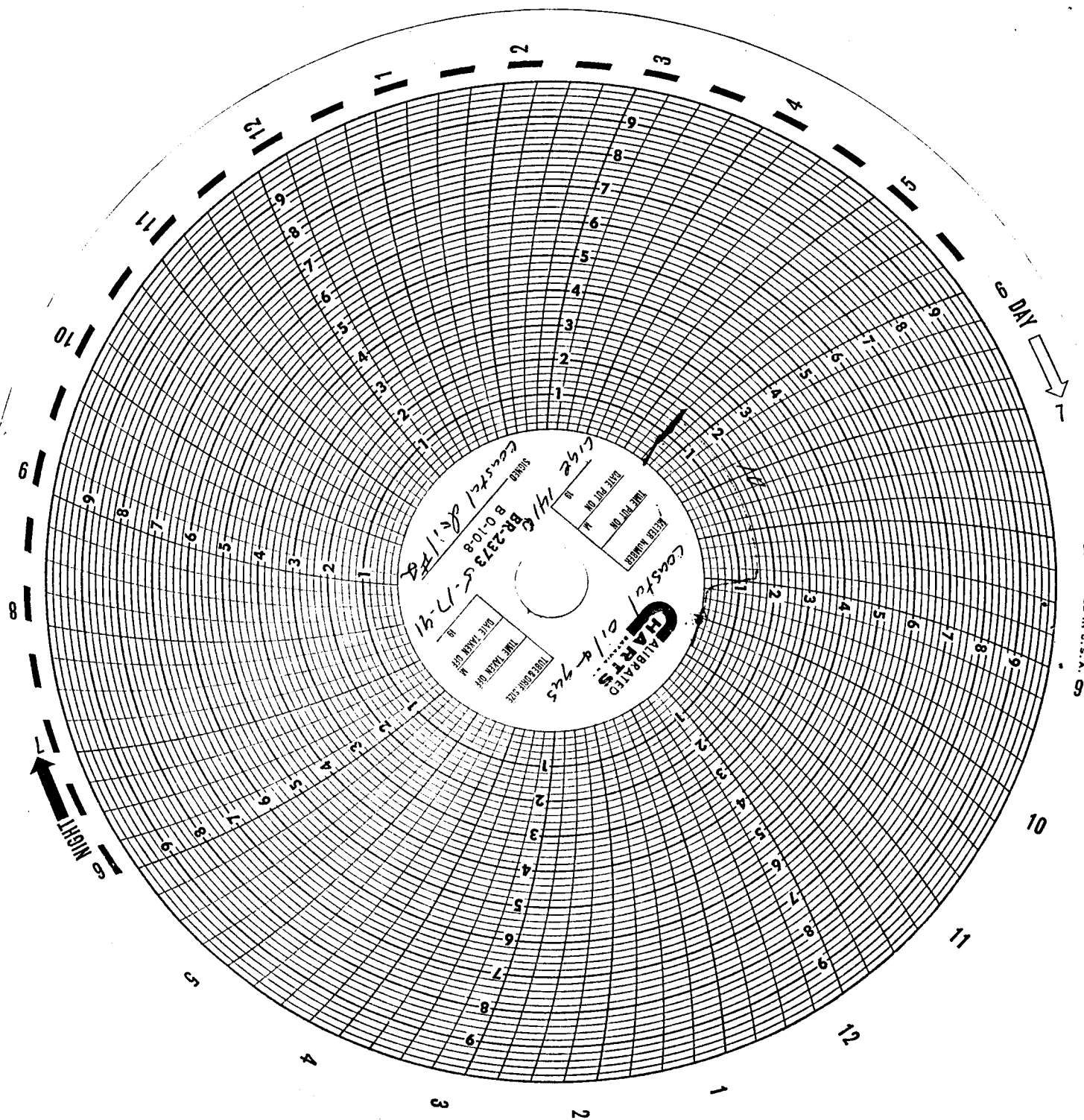
TIME TAKEN OFF

DATE TAKEN OFF

19

19

6 MIN



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

| | | |
|--|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | | 6. Lease Designation and Serial Number State U-23609 |
| 2. Name of Operator Coastal Oil & Gas Corporation | | 7. Indian Allottee or Tribe Name N/A |
| 3. Address of Operator P. O. Box 749, Denver, Colorado 80201-0749 | | 8. Unit or Communitization Agreement Natural Buttes Unit |
| 4. Telephone Number (303) 573-4476 | | 9. Well Name and Number CIGE #141-7-10-22 |
| 5. Location of Well Footage : 990' FNL & 2050' FEL QQ, Sec. T. R. M. : NWNE Section 7, T10S-R22E | | 10. API Well Number 43-047-31970 |
| County : Uintah State : UTAH | | 11. Field and Pool, or Wildcat Natural Buttes |

| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|---|--|---|--|---------------------------------------|--|---|---|--|--|---|--------------------------------------|--|---|--------------------------------------|---|--|---|--|---|--|--|---|---|---|--|
| NOTICE OF INTENT (Submit in Duplicate) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> Approximate Date Work Will Start _____ | <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other _____ | | SUBSEQUENT REPORT (Submit Original Form Only) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Report of Operations</u></td> <td></td> </tr> </table> Date of Work Completion _____ | <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | <input checked="" type="checkbox"/> Other <u>Report of Operations</u> | |
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Other _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input checked="" type="checkbox"/> Other <u>Report of Operations</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological report for the drilling operations on the above-referenced well.

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JUN 10 1991

DIVISION OF
OIL GAS & MINING

| | | |
|---|---------------------------------|--------------------|
| 14. I hereby certify that the foregoing is true and correct | | |
| Name & Signature <u>Eileen Danni Day</u> | Title <u>Regulatory Analyst</u> | Date <u>6/5/91</u> |
| (State Use Only) | | |

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #141
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18134
ATD: 5675' (WASATCH) SD: 5/17/91
CSG: 8-5/8" @ 259' KB
DHC(M\$): 158.9

NW/NE SECTION 7-T10S-R22E

5/11/91 248' GL Spud w/L. Ross Drlg @ 2:30 p.m., 5/9/91. Drill 12-1/4" hole to 248'. Run 6 jts (246.81') 8-5/8" 24# K-55 ST&C, FS @ 247' GL. RU Howco, pump 150 sx PPAG, 2% CaCl₂, 1/4#/sk Flocele, 14.5 bbls wtr. Circ 5.5 bbls cmt to surf. Cmt in place 3:00 p.m., 5/10/91. CC: \$11,018.

5/17/91 260' RURT. Will spud this a.m. w/CoastalDrill #2. CC: \$41,145.

5/18/91 950' Drlg 691'/9.5 hrs. RURT. Pressure test BOP, manifold, valves to 2000 psi/10 min, hydri11 1500#/10 min - OK. Csg leaked 1500-1300#/10 min. PU pkr & 6 DC, tst csg 1500#/15 min-OK. Witnessed by C. Kubly, Utah State. TOOH w/pkr. LD pkr, PU bit, TIH. Drill cmt & shoe. Drlg w/mist. Svy. Spud 8:00 p.m., 5/17/91. Drlg w/air mist, pH 11.0, 1400 CFM. Svy: 1/2 deg @ 710'. CC: \$55,196.

5/19/91 2375' Drlg 1425'/23 hrs. Drlg, svy, RS, chk BOP. Drlg w/aerated wtr. Encountered wtr @ 1465'. pH 11.0, 600 CFM. SVYS: 1-1/4 deg @ 1401'; 1-1/2 deg @ 2190'. CC: \$65,602.

5/20/91 3575' Drlg 1200'/23 hrs. Drlg, RS, chk BOP. Drlg, svy: 1-1/2 deg @ 3042'. pH 11.0, 700 CFM. CC: \$72,485.

5/21/91 4525' Drlg 950'/19 hrs. Drlg, RS, drlg. TFNB, chk BOP's. Wash & ream 30', no fill, drlg. Drlg w/aerated wtr. pH 12.0, 700 CFM. CC: \$89,429.

5/22/91 5365' Drlg 840'/23.5 hrs. Drlg, svy: 1-3/4 deg @ 4586'. Drlg w/aerated wtr. pH 12, 700 CFM air. CC: \$98,849.

5/23/91 5675' WOO. 310'/9 hrs. Drlg, service air compressor. RS, drlg. Pump sweep and circ cond hole for logs. Displ hole w/400 bbls 10 ppg brine wtr. TOH w/BHA for logs. SLM, no corr. RU Atlas WL. Logger's TD 5630'. Ran DIL-Cal-GR from 5630-surf; CDL-CNL-GR from 5630' to 2578'. TIH to 5115'. WOO. pH 12, 700 CFM air. CC: \$119,720.

5/24/91 5675' RDRT WOO. RS, WO LD machine. LD DP & DC's. Change to 5-1/2" pipe rams. Run 134 jts (5679.30') 5-1/2" 17# J-55 LT&C csg. FS 5670'; FC 5635', 12 centralizers. Circ & wash 70' to btm. RU Howco. 40 bbls FR wtr, 170 sx HiFill, 0.3% HR-7, 1#/sk Capseal; 550 sx 50-50 Poz, 2% gel, 10% salt, 0.6% Halad-24, 1#/sk Flocele, 1#/sk Capseal, 131 bbls FW. Bump plug @ 1800 psi, 500# over. No returns throughout, good lift. Set slips w/90,000#. ND BOP, cut csg. Rig released 2:00 a.m., 5/24/91. CC: \$185,277.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

3. NAME OF OPERATOR
Coastal Oil & Gas Corporation

4. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 990' FNL & 2050' FEL
At top prod. interval reported below Same as above
At total depth Same as above

6. LEASE DESIGNATION AND SERIAL NO.
State U-23609

7. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

8. UNIT AGREEMENT NAME
Natural Buttes Unit

9. FARM OR LEASE NAME
CIGE

10. WELL NO.
#141-7-10-22

11. FIELD AND POOL, OR WILDCAT
Natural Buttes

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 7, T10S-R22E

13. API NO. 43-047-31970 DATE ISSUED 3/22/91 12. COUNTY Uintah 13. STATE Utah

14. DATE SPUDDED 5/9/91 15. DATE T.D. REACHED 5/22/91 16. DATE COMPL. (Ready to prod.) 6/9/91 (Plug & Abd.) 17. ELEVATIONS (OF, BEH. RT, GR, ETC.) 5170' GR, 5184' KB 18. ELEV. CASINGHEAD

19. TOTAL DEPTH, MD & TVD 5675' 20. PLUG BACK T.D., MD & TVD 5580' 21. IF MULTIPLE COMPL. HOW MANY _____ 22. INTERVALS DRILLED BY SFC-TD 23. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
4928-5455' Wasatch 25. WAS LATERAL SURVEY MADE NO AUG 12 1991

26. TYPE ELECTRIC AND OTHER LOGS RUN DUAL CATERPILLAR CDL/CNL/GR, DIL/ CAL/GR, CBL-CCL-GR 5-3091 27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis) DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

DIVISION OF
OIL GAS & MINING

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---|---------------|
| 8-5/8" | 24# | 259' | 12-1/4" | 150 sx PPAG cmt + add | NONE |
| 5-1/2" | 17# | 5670' | 7-7/8" | 720 sx HiFill + 50/50 POZ | NONE |
| | | | | 240 sx Cl "G" (See chrono for Bullhead squeeze) | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) |
|------|----------|-------------|--------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| | | |

31. PERFORATION RECORD (Interval, size and number)
Perforate w/4" csg gun @ following depths:
4928' 5246' 5449'
4932' 5252' 5455'
4972' 5260' 5455'
5027' 5442'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 4928-5455' | 4000 gals 3% KCL WTR & 20 B.S. |
| | |
| | |

33. PRODUCTION

DATE FIRST PRODUCTION 6/7/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

| DATE OF TEST | HOURS TESTED | CHOKES SIZE | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF. | WATER—BSL. | GAS-OIL RATIO |
|--------------|--------------|-------------|-------------------------|----------|----------|------------|---------------|
| 6/9/91 | 24 | 6/64" | | 0 | 27 | 0 | N/A |

| FLOW, TUBING PRBL. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BSL. | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) |
|--------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 75 | 400 | | 0 | 27 | 0 | N/A |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SIWOPLC TEST WITNESSED BY D. Barone

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Elleen Danni Dey TITLE Regulatory Analyst DATE 8/8/91

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

| 37. SUMMARY OF POROUS ZONES: | | | 38. GEOLOGIC MARKERS | | |
|---|-----|--------|-----------------------------|-------------|------------------|
| Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | | |
| Formation | Top | Bottom | Description, contents, etc. | Name | Top |
| | | | | Meas. Depth | True Vert. Depth |
| | | | | Wasatch Fm | 4464' |
| | | | | | 4464' |

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #141
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18134
ATD: 5675' (WASATCH) SD: 5/17/91
CSG: 8-5/8" @ 259' KB
DHC(M\$): 158.9

NW/NE SECTION 7-T10S-R22E

5/11/91 248' GL Spud w/L. Ross Drlg @ 2:30 p.m., 5/9/91. Drill 12-1/4" hole to 248'. Run 6 jts (246.81') 8-5/8" 24# K-55 ST&C, FS @ 247' GL. RU Howco, pump 150 sx PPAG, 2% CaCl₂, 1/4#/sk Flocele, 14.5 bbls wtr. Circ 5.5 bbls cmt to surf. Cmt in place 3:00 p.m., 5/10/91. CC: \$11,018.

5/17/91 260' RURT. Will spud this a.m. w/CoastalDrill #2. CC: \$41,145.

5/18/91 950' Drlg 691'/9.5 hrs. RURT. Pressure test BOP, manifold, valves to 2000 psi/10 min, hydrill 1500#/10 min - OK. Csg leaked 1500-1300#/10 min. PU pkr & 6 DC, tst csg 1500#/15 min-OK. Witnessed by C. Kubly, Utah State. TOOH w/pkr. LD pkr, PU bit, TIH. Drill cmt & shoe. Drlg w/mist. Svy. Spud 8:00 p.m., 5/17/91. Drlg w/air mist, pH 11.0, 1400 CFM. Svy: 1/2 deg @ 710'. CC: \$55,196.

5/19/91 2375' Drlg 1425'/23 hrs. Drlg, svy, RS, chk BOP. Drlg w/aerated wtr. Encountered wtr @ 1465'. pH 11.0, 600 CFM. SVYS: 1-1/4 deg @ 1401'; 1-1/2 deg @ 2190'. CC: \$65,602.

5/20/91 3575' Drlg 1200'/23 hrs. Drlg, RS, chk BOP. Drlg, svy: 1-1/2 deg @ 3042'. pH 11.0, 700 CFM. CC: \$72,485.

5/21/91 4525' Drlg 950'/19 hrs. Drlg, RS, drlg. TFNB, chk BOP's. Wash & ream 30', no fill, drlg. Drlg w/aerated wtr. pH 12.0, 700 CFM. CC: \$89,429.

5/22/91 5365' Drlg 840'/23.5 hrs. Drlg, svy: 1-3/4 deg @ 4586'. Drlg w/aerated wtr. pH 12, 700 CFM air. CC: \$98,849.

5/23/91 5675' WOO. 310'/9 hrs. Drlg, service air compressor. RS, drlg. Pump sweep and circ cond hole for logs. Displ hole w/400 bbls 10 ppg brine wtr. TOH w/BHA for logs. SLM, no corr. RU Atlas WL. Logger's TD 5630'. Ran DIL-Cal-GR from 5630-surf; CDL-CNL-GR from 5630' to 2578'. TIH to 5115'. WOO. pH 12, 700 CFM air. CC: \$119,720.

5/24/91 5675' RDRT WOO. RS, WO LD machine. LD DP & DC's. Change to 5-1/2" pipe rams. Run 134 jts (5679.30') 5-1/2" 17# J-55 LT&C csg. FS 5670'; FC 5635', 12 centralizers. Circ & wash 70' to btm. RU Howco. 40 bbls FR wtr, 170 sx HiFill, 0.3% HR-7, 1#/sk Capseal; 550 sx 50-50 Poz, 2% gel, 10% salt, 0.6% Halad-24, 1#/sk Flocele, 1#/sk Capseal, 131 bbls FW. Bump plug @ 1800 psi, 500# over. No returns throughout, good lift. Set slips w/90,000#. ND BOP, cut csg. Rig released 2:00 a.m., 5/24/91. CC: \$185,277.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 2

CIGE #141
NW/NE SECTION 7-T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18134
TD: 5675' (WASATCH) SD: 5/17/91
CSG: 5-1/2" @ 5670'
PERFS: 4928'-5455'
CWC(M\$): \$358.8

6/3/91 RIH w/mill. Clean up location. Install anchors. MIRU Welltech #247. NU BOP. PU 4-3/4" mill. PU and RIH w/125 jts 2-3/8" tbg. DC: \$21,145 TC: \$206,422

6/4/91 Prep to log. Finish RIH w/mill and 2-3/8" tubing. Tag PBTD @ 5580'. Circ hole w/150 bbls 3% KCl water. POOH w/tbg and mill. RU Schlumberger. Tools would not work. DC: \$1,940 TC: \$208,362

6/5/91 Prep to perf. Ran CBL-CCL-GR log from loggers TD @ 5594' to 1400'. TOC @ 1613'. Pressure test casing to 5000 psi, held OK. RIH w/4" csg gun. Gun would not shoot. POOH. DC: \$1,835 TC: \$210,197

6/6/91 Prep to swab. RIH w/4" csg gun. Perf Wasatch w/10 holes from 4928' to 5455'. RD Schlumberger. RIH w/155 jts 2-3/8" tbg, set tbg @ 4858' w/SN @ 4827'. ND BOP, NU WH. RU Smith. Breakdown perfs w/4000 gal 3% KCl wtr w/20 ball sealers. Breakdown @ 4500 psi. Treated @ 6.5 BPM @ 4900 psi. Ball action to 5000 psi @ 1.5 BPM. Did not ball off. Surge off balls. Finish breakdown. ISIP 1800 psi, 730 psi in 15 min. Flowed to pit 5 min and died. Made 12 swab runs. Recovered 94 bbls water. TLTR 222 bbls. DC: \$6,038 TC: \$216,235

6/7/91 Prep to swab. SITP 150 psi, SICP 100 psi. RIH w/swab. FL @ 2100'. Recovered 63 bbls water in 15 swab runs. FL @ 4600'. Very weak gas blow. DC: \$1,636 TC: \$217,871

6/8/91 Flow testing well. SICP 350 psi, SITP 350 psi. RIH w/swab. FL @ 3500'. Recovered 31 bbls load water in 14 runs. Flowed well to pit on 6/64" choke overnight. DC: \$1,785 TC: \$219,656

6/9/91 Flow testing. FTP 40 psi, SICP 520 psi. Flowing 11 MCFD to pit. Well died in 2 hours. Swab 1 bbl. Drop soap. SI to build pressure. DC: \$850 TC: \$220,506

6/10/91 Flow testing. Flowed 27 MCFD, 75 psi FTP, 6/64" choke. DC: \$675 TC: \$221,181

6/11/91 SI, waiting on frac. Kill well. POOH w/tbg, LD tbg. RDMO Welltech. DC: \$1,380 TC: \$222,561

6/18/91 SI, waiting on frac. MIRU Western Company. Pump 20 bbl LCM pill. Pump 240 sx Class "G" cement down 8-5/8" x 5-1/2" casing annulus. Cmt to surface. Drop from report until further activity. DC: \$6,686 TC: \$229,247

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

State U-23609

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

CIGE #141-7-10-22

10. API Well Number

43-047-31970

11. Field and Pool, or Wildcat

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT—for such proposals.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage 990' FNL & 2050' FEL

County : Uintah

CO. Sec. T. R. M. : NW/NE Section 7, T10S-R22E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Pipeline Right-of-Way | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests a right-of-way to install a 4" gas pipeline from the CIGE #141-7-10-22 gas well and tie into the existing gas pipeline. This right-of-way will be located in Section 7, T10S-R22E within lease State ML-23609 and within the Natural Buttes Unit boundaries. Coastal requests a 30' width easement with a total slope distance of $\pm 235'$. There will be minimum surface disturbance as the pipeline will be laid on the surface. Please see the attached topographic map which illustrates this proposed right-of-way.

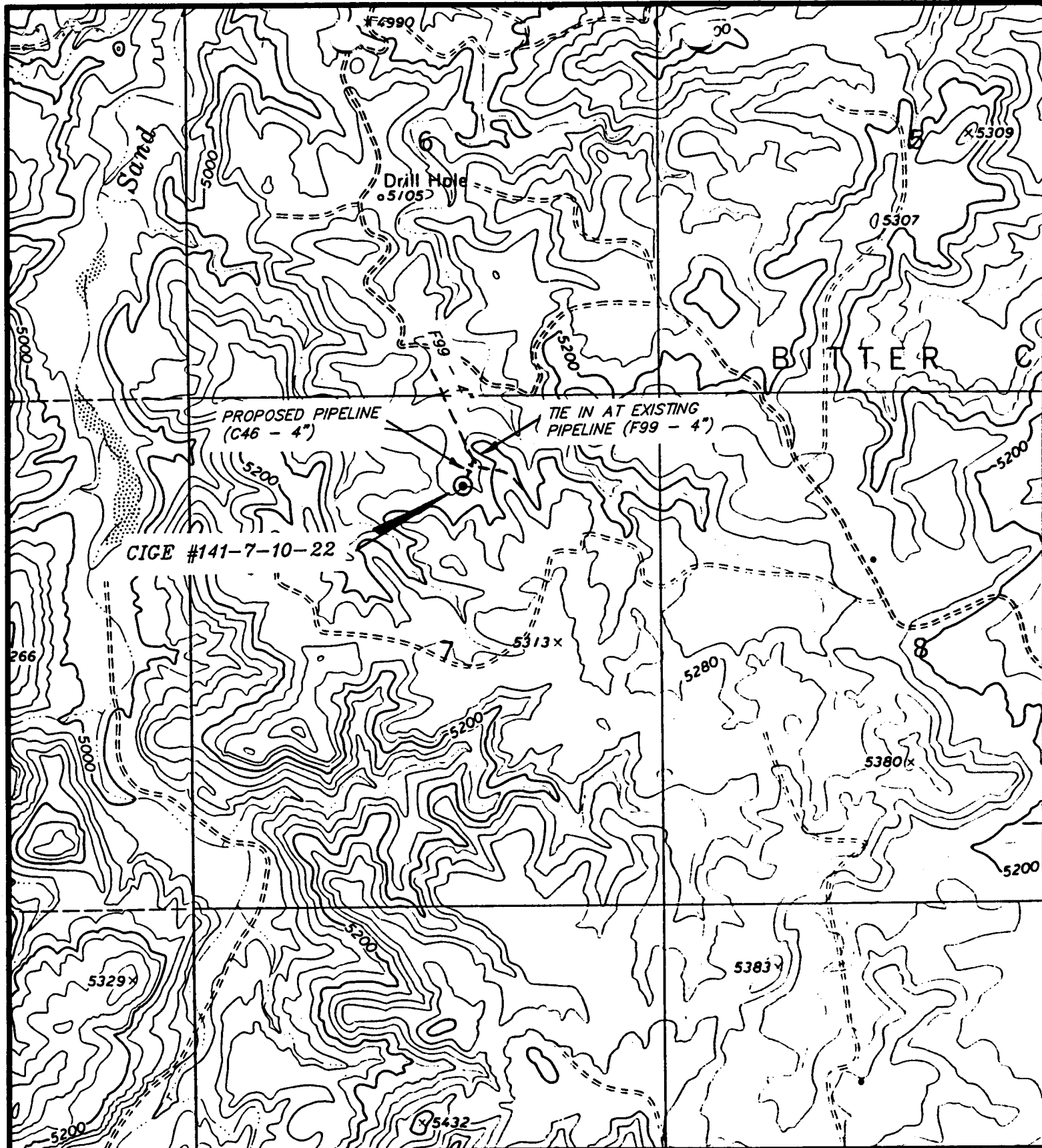
RECEIVED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
NOV. 29 12-3-91
DIVISION
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature

State Use Only)

Title Regulatory Analyst Date 11/25/91



TOTAL PIPELINE SLOPE DISTANCE = 235'

**TOPOGRAPHIC
MAP**

LEGEND

- EXISTING PIPELINE
- +++++ Proposed Pipeline



COASTAL OIL & GAS CORP.

PROPOSED PIPELINE RIGHT-OF-WAY FOR
CIGE #141-7-10-22
SECTION 7, T10S, R22E, S.L.B.&M.

DATE 11-18-91

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

State U-23609

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

CIGE #141-7-10-22

10. API Well Number

43-047-31970

11. Field and Pool, or Wildcat

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other (specify)

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage : 990' FNL & 2050' FEL
Q.Q. Sec. T. R. M. : NW/NE Section 7, T10S-R22E

County : Uintah

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion 1/2/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the fracture treatment procedure performed on the above referenced well.

RECEIVED

FEB 03 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature

Eileen Danna Day

Title Regulatory Analyst Date 1/28/92

(State Use Only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 3

CIGE #141
NW/NE SECTION 7-T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18134
~~WD: 5675'~~ (WASATCH) SD: 5/17/91
CSG: 5-1/2" @ 5670'
PERFS: 4928'-5455'
CWC(M\$): \$358.8

12/15/91 RDMO completion rig. MIRU Pool Rig #298. ND WH, NU BOP. RIH w/154
jts 2-3/8" tbgs, landed @ 4916'.
DC: \$2,440 TC: \$231,687

12/16/91 SI, WO frac. ND BOP, NU WH. RD Pool #298.
DC: \$725 TC: \$232,412

12/22/91 Flow back after frac. MIRU Western Company. Frac well w/108,000
gals fluid w/178,700# sand and 30% CO₂ assist. Pump 1000 gals acid
ahead of frac. AIR 30 BPM @ 3645 psi, ISIP 2200 psi, 15 min 1650
psi.
DC: \$57,777 TC: \$290,189

12/23/91 Flwg 1000 MCFD CO₂, FTP 850 psi, CP 900 psi, 16/64" chk, 4 BWPH.

12/24/91 Flwg 700 MCFD CO₂, FTP 750 psi, CP 900 psi, 16/64" chk, 4 BWPH.

12/25/91 Flwg 700 MCFD CO₂, FTP 750 psi, CP 850 psi, 16/64" chk, 4 BWPH.

12/26/91 Flwg 800 MCFD CO₂, FTP 800 psi, CP 800 psi, 16/64" chk, 4 BWPH.

12/27/91 Flwg 800 MCFD CO₂, FTP 750 psi, CP 950 psi, 16/64" chk, 10 BWPD.

12/28/91 Flwg 850 MCFD CO₂, FTP 800 psi, CP 850 psi, 16/64" chk, 1 BWPH.

12/29/91 Flwg 800 MCFD CO₂, FTP 750 psi, CP 800 psi, 16/64" chk, 3 BWPH.

12/30/91 Flwg 800 MCFD CO₂, FTP 700 psi, CP 800 psi, 16/64" chk, 5 BWPH.

12/31/91 Flwg 800 MCFD CO₂, FTP 700 psi, CP 775 psi, 16/64" chk, 5 BWPH.

1/1/92 Flwg 600 MCFD, FTP 700 psi, CP 750 psi, 16/64" chk, 1 BWPH. Gas will
burn.

1/2/92 SI, WOPLC. Flwg 1100 MCFD, FTP 700 psi, CP 750 psi, 16/64" chk,
light mist. Drop from report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 17 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF
OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached List

5. Lease Designation and Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

See Attached List

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See Attached List

9. API Well No.

See Attached List

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other NTL 2B; IV

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation hereby requests permission to dispose of produced water in unlined pits per NTL-2B, IV, for the subject wells.

- 1) These wells are completed in the Wasatch formation and produce less than 5 barrels of water per day on a monthly basis.
- 2) Two unlined pits per location will be used due to the size and layout of the locations: 40' x 40' x 8' and 6' x 6' x 6' deep with berms surrounding them. Each pit will be fenced and will have cement corner posts per BLM specifications. (See the attached typical facilities diagram.)
- 3) The average evaporation rate for the area compensated for annual rainfall is 70" per year.
- 4) The estimated percolation rate based on the soil characteristics under and adjacent to the pits is 2-6" per hour.
- 5) The depth of usable water aquifers in this area is approximately 1500'.

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Analyst

4/14/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

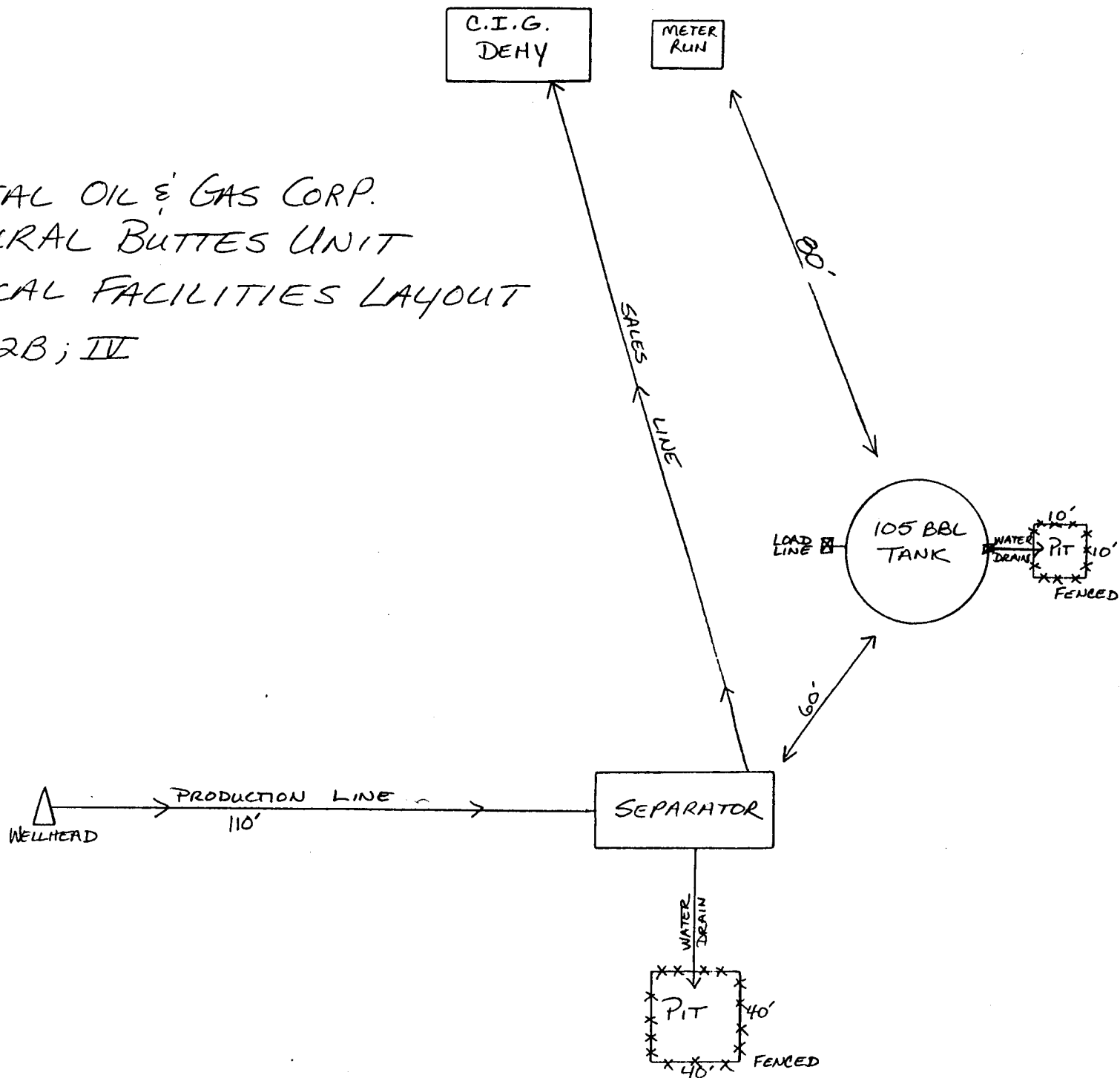
Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 4-29-92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORP.
NATURAL BUTTES UNIT
TYPICAL FACILITIES LAYOUT
NTL-2B; IV



13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

| WELL # | LOCATION | QUAD | SEC | TWP | RGE | STATE OR BLM LEASE # | SURFACE | API NUMBER |
|-----------|----------|------|-----|-----|-----|-------------------------|---------|---------------|
| NBU #103 | SENW | 10 | 9 | 21 | | U-0141315 | UTE | 43-047-31956 |
| NBU #104 | SENE | 16 | 9 | 21 | | ST ML-3282 | UTE | 43-047-31957 |
| NBU #105 | SWSW | 17 | 9 | 21 | | U-0575 | UTE | 43-047-31955 |
| NBU #106 | NESW | 21 | 9 | 21 | | U-0576 | UTE | 43-047-31946 |
| NBU #107 | SENW | 26 | 9 | 21 | | ST ML-01194 | STATE | 43-047-31916 |
| NBU #108 | SESE | 19 | 9 | 22 | | U-0284 | UTE | 43-047-31958 |
| NBU #109 | SENE | 27 | 9 | 21 | | ST U-01194-A | STATE | 43-047-31917 |
| NBU #110 | NENE | 28 | 9 | 21 | | U-0576 | FED. | 43-047-31924 |
| NBU #111 | SWNW | 25 | 9 | 21 | | ST U-01194 | STATE | 43-047-31920 |
| NBU #112 | SESE | 33 | 9 | 22 | | U-01191 | FED. | 43-047-31930 |
| NBU #113 | SESE | 34 | 9 | 22 | | U-0149077 | FED. | 43-047-31931 |
| NBU #114 | SWSW | 5 | 10 | 21 | | U-01393-D | FED. | 43-047-31923 |
| NBU #115 | NENW | 10 | 10 | 21 | | U-0149079 | FED. | 43-047-31929 |
| NBU #116 | NWNW | 6 | 10 | 22 | | U-464 | FED. | 43-047-31925 |
| NBU #117 | NENE | 10 | 10 | 22 | | ST UT-01197-A | STATE | 43-047-31914 |
| NBU #118 | SENE | 22 | 9 | 20 | | U-0577-B | UTE | 43-047-31969 |
| NBU #119 | SENW | 22 | 9 | 20 | | U-0577-B | UTE | 43-047-31973 |
| NBU #120 | NWNW | 10 | 9 | 21 | | U-0141315 | UTE | 43-047-31972 |
| NBU #121 | NWNE | 13 | 9 | 21 | | U-01193 | UTE | 43-047- |
| NBU #122 | SWSE | 13 | 9 | 21 | | U-01193 | UTE | 43-047-32085 |
| NBU #123 | NWNW | 15 | 9 | 21 | | U-01188 | UTE | 43-047-31974 |
| NBU #124 | NWNE | 16 | 9 | 21 | | ST ML-3282 | UTE | 43-047-31971 |
| NBU #125 | NESE | 17 | 9 | 21 | | U-0575 | UTE | 43-047-32090 |
| NBU #126 | NENW | 21 | 9 | 21 | | U-0576 | UTE | 43-047-31962 |
| NBU #127 | SWNW | 21 | 9 | 21 | | U-0576 | UTE | 43-047-31963 |
| NBU #128 | SWSW | 21 | 9 | 21 | | U-0576 | UTE | 43-047-31964 |
| NBU #129 | SENE | 22 | 9 | 21 | | U-010950-A | UTE | 43-047-31965 |
| NBU #130 | SWNW | 22 | 9 | 21 | | U-0147566 | UTE | 43-047-31967 |
| NBU #131 | NWSW | 23 | 9 | 21 | | U-0149075 | UTE | 43-047-31966 |
| NBU #132 | NWNW | 26 | 9 | 21 | | ST U-01194 | STATE | 43-047-31938 |
| NBU #133 | SWNE | 28 | 9 | 21 | | U-0576 | FED. | 43-047-31950 |
| NBU #134 | SWSW | 28 | 9 | 21 | | U-0576 | FED. | 43-047-32011 |
| NBU #135 | NESE | 18 | 9 | 22 | | U-461 | UTE | 43-047-32089 |
| NBU #136 | SWSE | 19 | 9 | 22 | | U-0284 | UTE | 43-047-31968 |
| NBU #137 | SESE | 30 | 9 | 22 | | ST ML-22935 | STATE | 43-047-31939 |
| NBU #138A | SENE | 33 | 9 | 22 | | U-01191-A | FED. | 43-047-32151 |
| NBU #139 | SWNE | 14 | 10 | 21 | | U-465 | FED. | 43-047-31948 |
| NBU #140 | NWNE | 5 | 10 | 22 | | U-01191A | FED. | 43-047-31947 |
| NBU #141 | SENW | 6 | 10 | 22 | | U-464 | FED. | 43-047-32017 |
| NBU #142 | NESE | 10 | 10 | 22 | | U-025187 | FED. | 43-047-32013 |
| NBU #143 | NWNE | 10 | 9 | 21 | | U-0141315 | UTE | 43-047-32088 |
| NBU #144 | NWNW | 23 | 9 | 21 | | U-0149075 | UTE | 43-047-32044 |
| NBU #145 | NWNE | 27 | 9 | 21 | | ST U-01194-A | STATE | 43-047-31976 |
| NBU #146 | SWNW | 14 | 10 | 21 | | U-465 | FED. | 43-047-31985 |
| NBU #147 | NWSW | 4 | 10 | 22 | | U-01191 | FED. | 43-047-31984 |
| NBU #148 | SESW | 4 | 10 | 22 | | U-01191 | FED. | 43-047-31983 |
| NBU #149 | NESE | 5 | 10 | 22 | | U-01191 | FED. | 43-047-31982 |
| NBU #150 | SENW | 9 | 10 | 22 | | U-01196-B | FED. | 43-047-31992 |
| NBU #151 | NWNW | 9 | 10 | 22 | | U-01196-B | FED. | 43-047-31991 |
| NBU #152 | SESE | 9 | 10 | 22 | | U-01196-D | FED. | 43-047-31990 |
| NBU #153 | SWNW | 11 | 10 | 22 | | ST U-01197-A | STATE | 43-047-31975 |
| NBU #154 | NWSE | 26 | 9 | 21 | | ST ML-22934 | STATE | 43-047-32003 |
| NBU #155 | SENW | 31 | 9 | 22 | | ST ML-23607 | STATE | 43-047-32004 |
| NBU #156 | SWNW | 35 | 9 | 21 | | ST U-01194 | STATE | 43-047-32005 |
| NBU #157 | SESW | 32 | 9 | 22 | | ST ML-22649 | STATE | 43-047-32007 |
| NBU #158 | NWSE | 27 | 9 | 21 | | ST U-01194-A | STATE | 43-047-31997 |
| NBU #159 | NESW | 35 | 9 | 21 | | ST U-01194 | STATE | 43-047-31996 |
| NBU #160 | SESW | 31 | 9 | 22 | | ST ML-22935-A | STATE | 43-047-32006 |
| NBU #161 | SESE | 32 | 9 | 22 | | ST ML-22649 | STATE | 43-047-32023 |
| NBU #162 | SENW | 12 | 10 | 20 | | U-4478 | FED. | 43-047-32066 |
| NBU #163 | NENW | 14 | 10 | 21 | | U-465 | FED. | 43-047-32069 |
| NBU #164 | NWSE | 3 | 10 | 22 | | U-01191-A | FED. | 43-047-32055 |
| NBU #165 | NENW | 3 | 10 | 22 | | U-01191 | FED. | 43-047-32057 |
| NBU #166 | SWSE | 28 | 9 | 21 | | U-0576 | FED. | 43-047-32065 |
| NBU #167 | SESW | 25 | 9 | 21 | | ST U-01194 | STATE | 43-047-32054 |
| NBU #168 | NWSW | 12 | 10 | 20 | | U-4478 | FED. | 43-047-32117 |
| NBU #169 | SESW | 12 | 10 | 20 | | U-4478 | FED. | 43-047-32118 |

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

| WELL # | LOCATION | | | | STATE OR BLM | | API NUMBER |
|---------------------|----------|-----|-----|-----|---------------|---------|---------------|
| | QUAD | SEC | TWP | RGE | LEASE # | SURFACE | |
| NBU #170 | NWNW | 4 | 10 | 22 | U-01191-A | FED. | 43-047-32169 |
| NBU #171 | SENE | 5 | 10 | 22 | U-01191-A | FED. | 43-047-32115 |
| NBU #172 | NENE | 19 | 9 | 22 | U-0284 | UTE | 43-047-32194 |
| NBU #173 | NWNE | 33 | 9 | 22 | U-01191-A | FED. | 43-047-32116 |
| NBU #174 | NWNW | 11 | 9 | 21 | U-0141315 | UTE | 43-047-32193 |
| NBU #175 | NENW | 28 | 9 | 21 | U-0576 | FED. | 43-047-32143 |
| NBU #176 | SWNW | 28 | 9 | 21 | U-0576 | FED. | 43-047-32144 |
| NBU #177 | NESE | 29 | 9 | 21 | U-0581 | FED. | 43-047-32112 |
| NBU #178 | NWNE | 30 | 9 | 21 | U-0581 | FED. | 43-047-32121 |
| NBU #179 | SWSW | 10 | 10 | 21 | U-01416-A | FED. | 43-047-32145 |
| NBU #180 | SWSE | 10 | 10 | 22 | U-025187 | FED. | 43-047-32113 |
| NBU #181 | SESW | 9 | 9 | 21 | U-0576 | UTE | 43-047-32161 |
| NBU #182 | SESW | 11 | 9 | 21 | U-0141315 | UTE | 43-047-32162 |
| NBU #183 ✓ | SWNW | 27 | 9 | 21 | ST U-01194-A | STATE | 43-047-32122 |
| NBU #184 | SESW | 30 | 9 | 22 | U-463 | FED. | 43-047-32170 |
| NBU #185 | SWNE | 3 | 10 | 22 | U-01191-A | FED. | 43-047-32171 |
| NBU #186 | SENE | 30 | 9 | 22 | U-463 | FED. | 43-047- |
| NBU #187 | SESW | 34 | 9 | 22 | U-0149077 | FED. | 43-047- |
| NBU #188 | SWSW | 10 | 10 | 22 | U-01196-C | FED. | 43-047- |
| NBU #189 | SESW | 23 | 9 | 21 | U-0149075 | UTE | 43-047- |
| NBU #190 ✓ | NWNE | 26 | 9 | 21 | ST U-01194 | STATE | 43-047- |
| CIGE 110-7-9-21 | SWSE | 7 | 9 | 21 | U-0575-B | UTE | 43-047-31959 |
| CIGE 111-13-9-21 | SESW | 13 | 9 | 21 | U-01193 | UTE | 43-047-31954 |
| CIGE 112-19-9-21 | SESE | 19 | 9 | 21 | U-0581 | UTE | 43-047-31945 |
| CIGE 113-21-9-21 | SWNE | 21 | 9 | 21 | U-0576 | UTE | 43-047-31944 |
| CIGE 114-34-9-21 ✓ | NESE | 34 | 9 | 21 | ST U-01194-A | STATE | 43-047-31915 |
| CIGE 115-35-9-21 ✓ | NWNE | 35 | 9 | 21 | ST ML-22582 | STATE | 43-047-31918 |
| CIGE 116-29-9-22 ✓ | NWSW | 29 | 9 | 22 | ST ML-22935 | STATE | 43-047-31919 |
| CIGE 117-34-9-22 | SWNW | 34 | 9 | 22 | U-0149077 | FED. | 43-047-31928 |
| CIGE 118-35-9-22 | NESE | 35 | 9 | 22 | U-010954A | FED. | 43-047-32025 |
| CIGE 119-15-10-21 | NENE | 15 | 10 | 21 | U-01416-A | FED. | 43-047-31927 |
| CIGE 120-15-9-20 | SENE | 15 | 9 | 20 | U-0144868 | UTE | 43-047-32032 |
| CIGE 121-15-9-20 | NWNE | 15 | 9 | 20 | U-0144868 | UTE | 43-047-32031 |
| CIGE 122-7-9-21 | NENE | 7 | 9 | 21 | U-0149767 | UTE | 43-047-32098 |
| CIGE 123-7-9-21 | SWNE | 7 | 9 | 21 | U-0575-B | UTE | 43-047-32047 |
| CIGE 124-9-9-21 | NWSE | 9 | 9 | 21 | U-01188 | UTE | 43-047-32045 |
| CIGE 125-13-9-21 | NWNW | 13 | 9 | 21 | U-01193 | UTE | 43-047-32084 |
| CIGE 126-13-9-21 | NWSW | 13 | 9 | 21 | U-01193 | UTE | 43-047-32087 |
| CIGE 127-16-9-21 | NESW | 16 | 9 | 21 | ST ML-3141 | UTE | 43-047-32036 |
| CIGE 128-18-9-21 | NENE | 18 | 9 | 21 | U-0575 | UTE | 43-047-32046 |
| CIGE 129-18-9-21 | NENW | 18 | 9 | 21 | U-0581 | UTE | 43-047-32043 |
| CIGE 130-19-9-21 | NENE | 19 | 9 | 21 | U-0581 | UTE | 43-047-32030 |
| CIGE 131-19-9-21 | SWNE | 19 | 9 | 21 | U-0581 | UTE | 43-047-32029 |
| CIGE 132-20-9-21 | NWSW | 20 | 9 | 21 | U-0575 | UTE | 43-047-32028 |
| CIGE 133-35-9-21 ✓ | SWSE | 35 | 9 | 21 | ST ML-22582 | STATE | 43-047-31978 |
| CIGE 134-1-10-20 | SWSW | 1 | 10 | 20 | U-02270-A | FED. | 43-047-31989 |
| CIGE 135-3-10-21 | SWSW | 3 | 10 | 21 | U-0149078 | FED. | 43-047-32001 |
| CIGE 136-4-10-21 ✓ | SWNE | 4 | 10 | 21 | ST ML-22940 | STATE | 43-047-31979 |
| CIGE 137-6-10-21 | SENE | 6 | 10 | 21 | U-01791 | FED. | 43-047-31988 |
| CIGE 138A-6-10-21 | SESW | 6 | 10 | 21 | U-01791 | FED. | 43-047-31987 |
| CIGE 139-10-10-21 | SWNE | 10 | 10 | 21 | U-0149079 | FED. | 43-047-31986 |
| CIGE 140-16-10-21 ✓ | NENE | 16 | 10 | 21 | ST ML-10755 | STATE | 43-047-31977 |
| CIGE 141-7-10-22 ✓ | NWNE | 7 | 10 | 22 | ST ML-23609 | STATE | 43-047-31970 |
| CIGE 142-25-9-21 ✓ | SENE | 25 | 9 | 21 | ST U-01189 | STATE | 43-047-31994 |
| CIGE 143-34-9-21 ✓ | SWNE | 34 | 9 | 21 | ST U-01194-A | STATE | 43-047-31995 |
| CIGE 144-2-10-22 ✓ | SWNE | 2 | 10 | 22 | ST ML-22651 | STATE | 43-047-32022 |
| CIGE 145-29-9-22 ✓ | SESW | 29 | 9 | 22 | ST ML-22935 | STATE | 43-047-31993 |
| CIGE 146-16-10-21 ✓ | NWNE | 16 | 10 | 21 | ST ML-10755 | STATE | 43-047-32021 |
| CIGE 147-36-9-22 ✓ | SESW | 36 | 9 | 22 | ST ML-22650 | STATE | 43-047-32020 |
| CIGE 148-31-9-22 ✓ | NWNE | 31 | 9 | 22 | ST ML-22935-A | STATE | 43-047-32024 |
| CIGE 149-8-10-21 | NWNE | 8 | 10 | 21 | U-01791 | FED. | 43-047-32056 |
| CIGE 150-9-10-21 | SWNE | 9 | 10 | 21 | U-01416 | FED. | 43-047-32058 |
| CIGE 151-10-10-21 | SWSE | 10 | 10 | 21 | U-0149079 | FED. | 43-047-32059 |
| CIGE 152-33-9-22 | SESW | 33 | 9 | 22 | U-01191-A | FED. | 43-047-32068 |
| CIGE 153-35-9-22 | SESW | 35 | 9 | 22 | U-010954-A | FED. | 43-047-32067 |
| CIGE 154-13-10-20 | NWNW | 13 | 10 | 20 | U-4485 | STATE | 43-047-32119 |
| CIGE 155-9-9-21 | SENE | 9 | 9 | 21 | U-01188-B | UTE | 43-047-32157 |

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

| WELL # | LOCATION | | | | STATE OR BLM | | API NUMBER |
|-------------------|----------|-----|-----|-----|--------------|---------|---------------|
| | QUAD | SEC | TWP | RGE | LEASE # | SURFACE | |
| CIGE 156-16-9-21 | NESE | 16 | 9 | 21 | ST ML-3282 | UTE | 43-047-32195 |
| CIGE 157-16-9-21 | SWNW | 16 | 9 | 21 | U-38409 | UTE | 43-047-32160 |
| CIGE 158-21-9-21 | NESE | 21 | 9 | 21 | U-0576 | UTE | 43-047-32158 |
| CIGE 159-6-10-21 | NWNE | 6 | 10 | 21 | U-01791 | FED. | 43-047-32120 |
| CIGE 160-14-10-21 | SWSE | 14 | 10 | 21 | U-01393-C | FED. | 43-047-32124 |
| CIGE 161-2-10-22 | SESE | 2 | 10 | 22 | ST ML-22651 | STATE | 43-047-32168 |
| CIGE 162-36-9-22 | SESE | 36 | 9 | 22 | ST ML-22650 | STATE | 43-047-32164 |
| CIGE 163-15-9-21 | SENE | 15 | 9 | 21 | U-01193 | UTE | 43-047-32192 |
| CIGE 164-34-9-22 | NWNE | 34 | 9 | 22 | U-0149077 | FED. | 43-047-32141 |
| CIGE 165-1-10-20 | SWNW | 1 | 10 | 20 | U-02270-A | FED. | 43-047-32114 |
| CIGE 166-3-10-21 | NENW | 3 | 10 | 21 | U-0149078 | FED. | 43-047-32172 |
| CIGE 167-7-10-21 | NENE | 7 | 10 | 21 | U-01791 | FED. | 43-047-32142 |
| CIGE 168-16-10-21 | NWSE | 16 | 10 | 21 | ST ML-10755 | STATE | 43-047-32123 |
| CIGE 169-2-10-21 | SENW | 2 | 10 | 21 | ST ML-22652 | STATE | 43-047- |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

| | | |
|--|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | | 6. Lease Designation and Serial Number State U-23609 |
| 2. Name of Operator Coastal Oil & Gas Corporation | | 7. Indian Allottee or Tribe Name N/A |
| 3. Address of Operator P.O. Box 749 Denver, CO 80201-0749 | | 8. Unit or Communitization Agreement Natural Buttes Uint |
| 4. Telephone Number (303) 573-4476 | | 9. Well Name and Number CIGE 141-7-10-22 |
| 5. Location of Well Footage : 990' FNL & 2050' FEL Q.Q. Sec. T. R. M. : NW/NE Section 7, T10S, R22E | | 10. API Well Number 43-047-31970 |
| County : Uintah State : UTAH | | 11. Field and Pool, or Wildcat Natural Buttes |

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Report of First Sales |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
• Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above-referenced well was connected to CIG's gas salesline and first sales occurred at 11:30 AM, 3/3/92 with a rate of 154 MCFPD, 0 BOPD, 0 BWPD, FTP 400, SICP 1150 and 15/64" choke.

RECEIVED

OCT 02 1992

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct.

Name & Signature

(Use Only)

Title Regulatory Analyst Date 9/30/92

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 18 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.5. Lease Designation and Serial Number:
State U-236096. If Indian, Allottee or Tribe Name:
N/A7. Unit Agreement Name:
Natural Buttes Unit8. Well Name and Number:
CIGE #141-7-10-229. API Well Number:
43-047-3197010. Field and Pool, or Wildcat:
Natural Buttes

1. Type of Well:

OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

CIG Exploration, Inc.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 990' FNL & 2050' FEL

County: Uintah

QQ, Sec., T., R., M.: NW/NE Section 7, T10S-R22E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO & reperf | |

Approximate date work will start Upon approvalSUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to clean out to PBTD, reperforate the existing Wasatch perforations, lower tubing, and install plunger lift equipment.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/19/95
BY: [Signature]

13.

Name & Signature: [Signature]

Bonnie Johnston

Title: Sr. Environmental Analyst

Date: 09/15/95

(This space for State use only)

CIGE #141
Natural Buttes Field
Section 7-T10S-R22E *Hum 8/20/95*

WELL DATA

Location: 990 FNL 2050' FEL Sec. 7-T10S-R22E
Elevation: 5170' GR, 5184' KB
Total Depth: 5675', PBTD 5580'
Casing: 8-5/8" 24# K-55 ST&C @ 259' w/150 sx
5-1/2" 17# J-55 LT&C @ 5670' w/720 sx
1. Bullhead Sqz (6/91) w/240 sx
Tubing: 2-3/8" 4.7# J-55 @ 4916'
Formation: Wasatch (4928'-5455' - 10 holes)

PROCEDURE

1. MI & RU. Kill well w/3% KCL water. ND WH. NU BOP. POOH w/2-3/8" tubing.
2. RIH w/tbg w/hydrostatic bailer to cleanout to PBTD at 5580'. NOTE: WLS ^{5414'} ~~5984'~~ TD.
3. RU & reperforate Wasatch w/4" casing gun (4 JSPF). Perforate from FDC-CNL log (5/91):

| | | |
|------|------|------|
| 4928 | 5246 | 5442 |
| 4932 | 5252 | 5449 |
| 4972 | 5260 | 5455 |

RIH w/tbg to breakdown perf's with 500 gal 15% HCL acid. Swab and flow back acid to cleanup.

4. RIH w/2-3/8" tbg to 5481' (new EOT). Install plunger lift stop via WL. ND BOP. NU WH. RD & MO. Complete installation of plunger lift equipment.
5. After returning the well to sales line, obtain rates and pressures.

Rate prior to W/O (8/09/95): 72 MCF, on 30/64" choke (FTP 350#, CP 650#, LP 270#).

Well C/6E 141 7-10-22
Locn 990' FNL 2050' EL Sec 7 T1N R22E

KB. 5184' GR 5170'

8 5/8" OD 24 LB. K-55 ST/C CSG. w/ 150 SX

TOC @ SURF

8 5/8" O
259

5 1/2" OD 17.0 LB. J-55 LTRC CSG. w/ 720 SX

TOC @ 1613'

Bull head SQZ (6/91) 240 SX

2 3/8" OD, 4.7", J-55 ZUE @ 4916'

4928
4932
SFL 4960
4972
5027
5246
5252
5260

WLS 8245 54-74

5442
5449
5455

(6/91) Wasatch (4928'-5455', 10 holes) 5191 mp (5 sands)
Perf 4" c. gun. (1 JSIF) 4928, 4932, 4972, 5027, 5246, 5252, 5260
5442, 5449, 5455

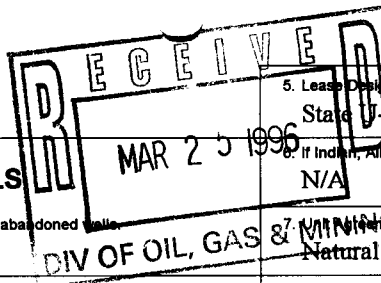
BD w/ 4000 gal 3% KCL wtr + 20 BS's IPF 27 mcf 9/16" CHK (FTP 75" CP 400")

(12/92) FRAC w/ 178,700# sand + 108,000 gal + 30% CO₂
IPF 600 mcf + SAW on 16/64" CHK FTP 700" CP 750"

PBTD 5580

5 1/2" O
5670

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | | |
|---|--|---|
| 1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: | | 5. Lease Designation and Serial Number: State 123609 |
| 2. Name of Operator: CIG Exploration, Inc. | | 6. If Indian, Allottee or Tribe Name: N/A |
| 3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476 | | 7. Unit Name: Natural Buttes Unit |
| 4. Location of Well Footages: 990' FNL & 2050' FEL QQ, Sec., T., R., M.: NW/NE Section 7, T10S-R22E | | 8. Well Name and Number: CIGE #141-7-10-22 |
| | | 9. API Well Number: 43-047-31970 |
| | | 10. Field and Pool, or Wildcat: Natural Buttes |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO, reperf, lwr tbg, install PLE | |

Date of work completion 12/2/95

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13. Name & Signature: Bonnie Carson Title: Sr. Environmental Analyst Date: 03/21/96

(This space for State use only)

9/20/96. Tax Credit
Denied
Late Filing

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 4

CIGE #141
NW/NE SECTION 7-T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18134
TD: 5675' (WASATCH) SD: 5/17/91
CSG: 5-1/2" @ 5670'
PERFS: 4928'-5455'
CWC(M\$): \$358.8

CO Repair Lwr Tbg & Inst PLE

11/28/95 MIRU Colorado Well Service Rig #26. Blow well down. NDWH. NU BOP. PU & RIH w/tbg tag fill @ 6418'. POH w/tbg. PU & RIH w/hydrostatic bailer. CO 5418' to 5436'. Could not go deeper. POH w/bailer recovered hard sd (frac sd cmted w/scale) SDFN CC: \$5,400

11/29/95 PU & RIH w/4-3/4" drag bit & stroke bailer tag fill @ 5418'. Drl to 5436', Bailer plugged. POH CO bailer. RIH w/bit & stroke bailer CO from 5436'-5486'. POH & empty bailer. SDFN CC: \$10,130

11/30/95 PU & RIH w/hydrostatic bailer. Tag fill @ 5486', CO to PBTD @ 5619'. POH & LD bailer. RU Cutters WLS. Perf 9 intervals 4928'-5455' 4 spf 2/4" csg gun. RDWL RIH & broach prod tbg - 171 jts landed @ 5464' w/notched clr on btm SN 1 jt up & 10' blast jt on top. ND BOP, NUWH. SDFN. CC: \$17,170

12/01/95 RU BJ spot 750 gel 15% HCl across perfs, let acid soak 3 hrs. RU-swab, made 15 runs, recovered 117 BW, IFL 2500', FFL 3000', SICP 500 psi. Fluid slight gas cut, no blow. RDMO Colorado Well Service Rig #26. CC: \$21,780

12/02/95 Flowed 8 MCFPD, 5 BWPD, FTP 75 psi, CP 800 psi, 15/64" chk. Plunger, no arrival. MIRU Delsco Swabbing Rig. FTP 300 psi, FCP 650 psi, blow well to pit, died. Made 6 swab runs, recovered 70 BW. Well would flow 1 hr after swab run, SFL 3400', FEL 5000'. Hook up plunger lift & put well back on prod. CC: \$23,237

12/03/95 Flowed 62 MCFPD, 14 BWPD, FTP 0 psi, CP 850 psi, 40/64" chk. Contoller plugged.

12/04/95 Flowed 126 MCFPD, 50 BWPD, FTP 300 psi, CP 475 psi, 40/64" chk.

12/05/95 Flowed 245 MCFPD, 40 BWPD, FTP 180 psi, CP 375 psi, 40/64" chk. 9 hr flow time PL.

12/06/95 Flowed 249 MCFPD, 20 BWPD, FTP 180 psi, CP 375 psi, 40/64" chk. 8-3/4 hr flow time.

12/07/95 Flowed 294 MCFPD, 20 BWPD, FTP 180 psi, CP 375 psi, 40/48" chk. 12-1/2 hr flow time.

12/08/95 Flowed 230 MCFPD, 20 BWPD, FTP 180 psi, CP 360 psi, 48/64" chk. 11-3/4 hr flow time.

12/10/95 Flowed 240 MCFPD, 10 BWPD, FTP 170 psi, CP 350 psi, 48/64" chk. 12-1/2 hr flow time.

12/11/95 Flowed 289 MCFPD, 10 BWPD, FTP 170 psi, CP 325 psi, 48/64" chk. 13-3/4 hr flow time.

12/12/95 Flowed 289 MCFPD, 10 BWPD, FTP 170 psi, CP 325 psi, 48/64" chk.

12/13/95 Flowed 210 MCFPD, 10 BWPD, FTP 400 psi, CP 700 psi. PL -no arrival.

12/14/95 Flowed MCFPD, BWPD, FTP psi, CP psi.

12/15/95 Flowed MCFPD, BWPD, FTP psi, CP psi.

12/16/95 Flowed MCFPD, BWPD, FTP psi, CP psi.

12/17/95 Flowed MCFPD, BWPD, FTP psi, CP psi.

12/18/95 Flowed 342 MCFPD, 5 BWPD, FTP 200 psi, CP 300 psi. 15 hrs flow.

12/19/95 Flowed 162 MCFPD, 0 BWPD, FTP 280 psi, CP 350 psi. 12 hrs flow. **Final Report**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☐GAS ☒

OTHER:

2. Name of Operator:

CIG Exploration, Inc.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 990' FNL & 2050' FEL

QQ, Sec., T., R., M.: NW/NE Section 7, T10S-R22E

County: Uintah

State: Utah

5. Lease Designation and Serial Number:

State U-23609

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

CIGE #141-7-10-22

9. API Well Number:

43-047-31970

10. Field and Pool, or Wildcat:

Natural Buttes

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other acidize perms | |

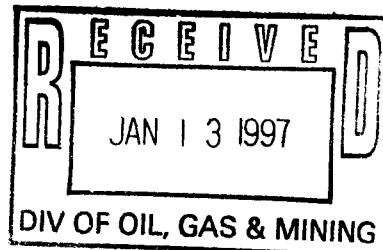
Date of work completion *****

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidized perms. Please see the attached chronological history for operations performed on the subject well.



13.

Name & Signature:

Bonnie Carson

Title Sr. Environmental Analyst

Date

01/10/97

(This space for State use only)

WD tax credit 12/97

Acidized Perfs

12/17/96 SITP 250 psi, SICP 245 psi. Colorado Well Service Rig #26 with pmp & tank. Haul 1½ load 3% KCl - 100 bbls. Blow down tbg - catch plunger & btm of broken plunger in tree, RIH swab line & fishing tool. PU Spring & hold down - fish 15 rings out of wing vlv. RIH sand line & 1¼ sinker bar, tag SN, wouldn't go thru. Kill well, RD tree, RU BOPs, 4 rings on donut - PU, LD blast jt. RIH 4 jts, tag 5563' approx. POH 185 stds, SN 1 jt everything clean, a little sand. RIH 185 stds, SN, 1 jt, 10' blast jt & donut. Land in tbg spool. SDFN. EOT @ 5464'.
DC: \$3,760 TC: \$3,760

12/18/96 RD BOPs, RU tree. RD & rls Colorado Well Service Rig #26. SICP 0 psi, SICP 400 psi. Heat wtr for acid job.
DC: \$1,065 TC: \$4,825

12/19/96 SITP 0 psi, SICP 400 psi. Blow well down. MIRU B-J. Spot 750 gal 15% HCl across perfs 4928'5455'. RD B-J. Let acid soak 3 hrs. MIRU Delsco swab rig. Made 10 swab runs, rec 50 BW, IFL 4000', FFL 4100', SICP 50 psi. Fluid slight gas cut. No gas blow. SDFN. Total load 82 bbls, 32 bbls to rec.
DC: \$4,640 TC: \$9,465

12/20/96 SITP 0 psi, SICP 475 psi. Made 4 swab runs, rec 15 BW, IFL 3800', FFL 4200'. Well kicked off. Drop plunger. RD & MO Delsco. Turned well into sales line @ 1pm, 12/19/96.
DC: \$1,320 TC: \$10,785

12/23/96 Flowing 19 MCF, 1 BW, 100 TP, 500 CP, on 30/64" chk. PL B vlv stuck

12/24/96 Flowing 68 MCF, 0 BW, 120 TP, 500 CP, on 20/64" chk. PL 4.5 hrs.

12/26/96 Flowing 68 MCF, 0 BW, 160 TP, 500 CP, on 20/64" chk.

12/27/96 Flowing 95 MCF, 0 BW, 120 TP, 500 CP, on 20/64" chk. PL 6 hrs.

12/28/963 Flowing 72 MCF, 0 BW, 120 TP, 500 CP, on 20-30/64" chk. PL 6 hrs.

12/29/96 Flowing 138 MCF, 1 BW, 120 TP, 400 CP, on 30/64" chk. PL 9.1 hrs.

12/30/96 Flowing 137 MCF, 0 BW, 120 TP, 300 CP, on 30/64" chk. PL 9 hrs.

12/31/96 Flowing 125 MCF, 0 BW, 110 TP, 275 CP, on 30/64" chk. PL 9 hrs.

01/01/97 Flowing 134 MCF, 0 BW, 110 TP, 300 CP, on 30/64" chk. PL 9 hrs.

01/02/97 Flowing 134 MCF, 0 BW, 110 TP, 300 CP, on 30/64" chk.

01/03/97 Flowing 82 MCF, 1 BW, 120 TP, 275 CP, on 30/64" chk. PL 9 hrs.

01/04/97 Flowing 62 MCF, 01 BW, 120 TP, 275 CP, on 30/64" chk. **Final Report**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435)781-7023

4. Location of Well

Footages: 990' FNL & 2050' FEL

QQ, Sec., T., R., M.: NW/NE Sec. 7, T10S, R22E

5. Lease Designation and Serial Number

State U- 23609

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

Cige #141

9. API Well Number:

43-047-31970

10. Field and Pool, or Wildcat

Natural Buttes Field

County: Uintah

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | Plug & Abandon |

Date of work completion To Be Determined

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests authorization to Plug & Abandon the above referenced well.

Please refer to the attached Plug & Abandon Procedure.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12-13-99

By: [Signature]

COPY SENT TO OPERATOR

Date: 12-13-99

Initials: CHD

RECEIVED

DEC - 7 1999

DIVISION OF OIL, GAS & MINING

13.

Name & Signature

Katy Dow

Title Environmental Jr. Analyst

Date 11/29/99

(This space for State use only)

CIGE # 141 – PLUG & ABANDON PROCEDURE

Section 7 – T10S – R22E

Uintah County, UT

November 5, 1999

ELEVATION: 5170' GL 5184' KB (14')
TOTAL DEPTH: 5675' PBTD: 5580'
CASING: 8 5/8", 24#, K-55 @ 259' Cemented w/ 150 sx.
5 1/2", 17#, J-55 LT&C @ 5670' Cemented w/ 720 sx.
Bullhead SQZ (6/91) w/ 240 sx.

TUBING: 2 3/8" 4.7# J-55 @ 4916'

PERFORATIONS: Wasatch: (2 shots @ each depth – 20 holes)
4928'; 4932'; 4972'; 5027'; 5246'; 5252'; 5260'; 5442'; 5449'; 5455'

TUBULAR PROPERTIES:

| | BURST (psi) | COLLAPSE (psi) | DRIFT DIA. (in.) | CAPACITIES | |
|-----------------------------|----------------|-------------------|---------------------|------------|----------|
| | | | | (bbl/ft) | (gal/ft) |
| 2 3/8" 4.6# J-55 tbg | 7,700 | 8,100 | 1.901" | 0.00387 | 0.1624 |
| 5 1/2" 17# J-55 csg | 5,320 | 4,910 | 4.767" | 0.0232 | 0.9764 |
| 2 3/8" by 5 1/2" Annulus | | | | 0.0178 | 0.7463 |
| 5 1/2" by 8 5/8" Annulus | | | | 0.0343 | 1.4407 |

OBJECTIVE:
Plug and Abandon

Note: All water used to displace cement and placed between plugs should contain corrosion inhibitor and should be 8.8 to 9.2 ppg. Also, all squeezes must be a minimum of 100' and 25 sacks.


1. MIRU workover rig. Nipple down wellhead and Install BOPE. Kill well with water if necessary. POOH laying down tubing. Pick up cement retainer and RIH picking up 2 3/8", J-55, EUE tubing (workstring) to \pm 4908'. Break circulation through retainer before setting. Set cement retainer @ \pm 4908'.
2. MIRU cementers. Mix and pump 106 sacks of Class G cement containing 1/4 lb/sack of cellophane flakes. Displace 101 sacks of cement below retainer using 17.97 bbls of water or until pressure reaches 500 psi. Sting out of retainer and place remaining cement (5 sacks) on top of retainer by displacing with an additional 1 bbl of water.
3. Pull up hole 200' laying down tubing. Open production casing / surface casing annulus. Circulate (fill) hole with water and pressure test production casing to 500 psi. If circulation comes to surface outside of production casing or production casing does not hold pressure, then fill production casing to surface with cement and go to step # 6.

4. If casing held pressure, pull tubing up hole to 2661'. Mix and pump 25 sacks of neat class "G" cement down tubing to spot a balance plug. Pump at low rates (1 BPM). Displace cement for balance plug by pumping 9.38 bbls of water. Slowly pull tubing up hole to 244'. 10-9.
5. Mix and pump 36 sacks of cement down tubing while laying down last 244' of tubing to set surface plug.
6. Remove wellhead and RIH with 1" pipe between surface (8 5/8") casing and production casing annulus to top of cement or depth of surface casing (259'). Fill annulus to surface with cement (approximately 53 sx including 10% excess).
7. RD and cut off wellhead. Install dry hole marker. Reclaim location.

TWK

Approvals:

Prod. Manager



CEMENT DETAILS:

PERFORATIONS:

Cement: Class "G" w/ .25 lb/sk cellophane flakes
Weight: 15.79 ppg
Water: 4.97 gal/sk
Yield: 1.15 ft³/sk

MID - BALANCE PLUG:

Cement: Class "G" Neat
Weight: 15.8 ppg
Water: 4.97 gal/sk
Yield: 1.14 ft³/sk

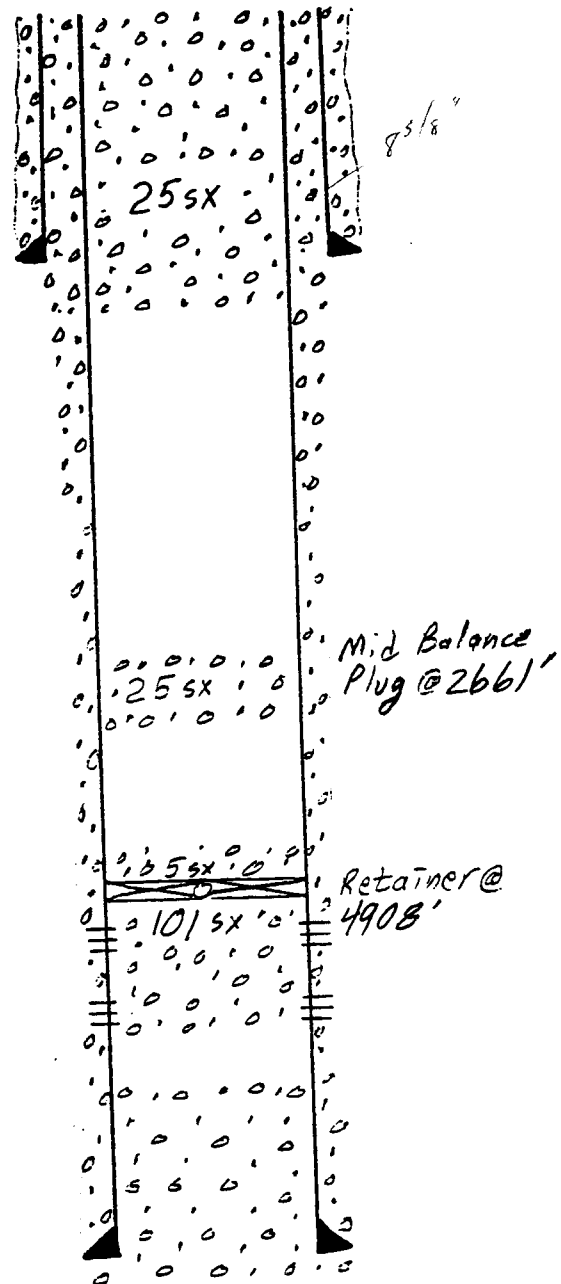
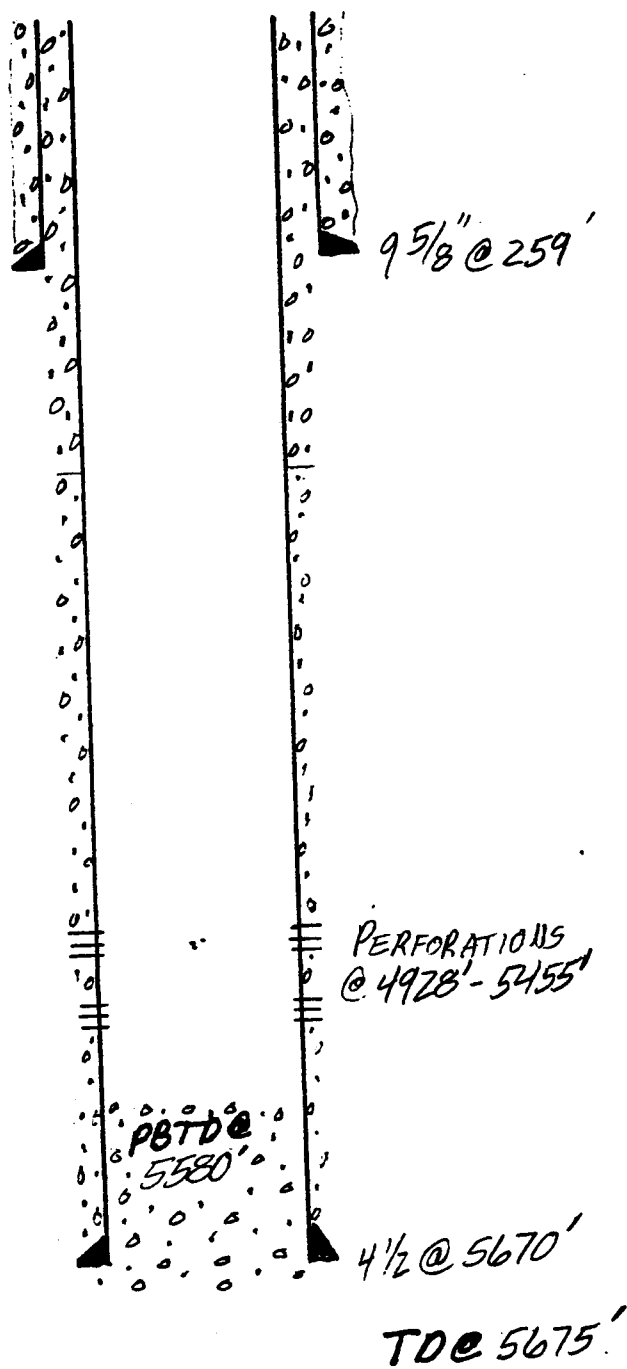
SURFACE CEMENT:

Cement: Class "G" + 2% Calcium Chloride
Weight: 15.8 ppg
Water: 4.98 gal/sk
Yield: 1.16 ft³/sk

C16E #141

BEFORE

AFTER





June 9, 2000

Ms. Carol Daniels
State of Utah
Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

RE: Well Completions Reports

Dear Carol:

The following well completion sundries, State of Utah Form 8 & blm Form 3160-4 are enclosed, for the week ending June 9, 2000:

| | |
|------------------|---|
| ANKERPONT 31-85 | SE SE SECTION 31-T8S-R21E |
| CIGE 59-21-10-21 | SECTION 21-T10S-R21E |
| CIGE 141-7-10-22 | SECTION 7-T10S-R22E <i>P+A - Not new well</i> |
| CIGE 231-7-9-21 | SE NE SECTION 7-T9S-R21E |
| FEDERAL 35-96 | SE NW SECTION 35-T8S-R21E |
| HALL 31-131 | SW NE SECTION 31-T8S-R22E |
| NBU 22 | SECTION 18-T10S-R22E |
| TRIBAL 6-138 | SE NW SECTION 6-T9S-R22E |

If you have any questions or need additional information regarding the above referenced wells, please contact me at (435) 781-7021.

Sincerely,

Deanna Bell
Environmental Secretary

Enclosures

RECEIVED

JUN 12 2000

DIVISION OF
OIL, GAS AND MINING

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • PO BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | |
|---|---|---|------------------------------|---|-------------------|--|----------------------|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. State U-23609 | |
| b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Not New Well</u> <u>Plugged & Abandoned</u> | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A | |
| 2. NAME OF OPERATOR Coastal Oil & Gas Corporation | | | | | | 7. UNIT AGREEMENT NAME Natural Buttes Unit | |
| 3. ADDRESS OF OPERATOR P.O. Box 1148, Vernal UT 84078 (435)-781-7023 | | | | | | 8. FARM OR LEASE NAME CIGE | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface At top prod. interval reported below 990' FNL & 2050' FEL At total depth | | | | | | 9. WELL NO. #141-7-10-22 | |
| <div style="display: flex; justify-content: space-around;"> <div>DIVISION OF OIL, GAS AND MINING</div> <div>RECEIVED</div> </div> | | | | | | 10. FIELD AND POOL, OR WILDCAT Natural Buttes Field | |
| | | | | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T10S, R22E | |
| 14. API NO. 43-047-31970 | | DATE ISSUED 3/22/91 | | 12. COUNTY Uintah | | 13. STATE Utah | |
| 15. DATE SPUDDED 5/9/91 | 16. DATE T.D. REACHED 5/22/91 | 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 3/8/00 P&A | | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5170' GR, 5184' KB | | 19. ELEV. CASINGHEAD | |
| 20. TOTAL DEPTH, MD & TVD 5675' | | 21. PLUG, BACK T.D., MD & TVD 5580' | | 22. IF MULTIPLE COMPL., HOW MANY | | 23. INTERVALS DRILLED BY → | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) N/A | | | | | | 25. WAS DIRECTIONAL SURVEY MADE No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN N/A | | | | | | 27. Was Well Cored YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) Drill System Test YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side) | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | | AMOUNT PULLED | |
| 8 5/8" | 24# | 259' | 12 1/4" | 150 sx PPAG Cmt + Addis | | | |
| 5 1/2" | 17# | 5670' | 7 7/8" | 720 sx HiFill + 50/50 POZ | | | |
| | | | | 240 sx Class G | | | |
| 29. LINER RECORD | | | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | 30. TUBING RECORD | | |
| | | | | | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | N/A | | |
| 31. PERFORATION RECORD (Interval, size and number) N/A | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| | | | | DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | |
| | | | | N/A | | | |
| | | | | | | | |
| | | | | | | | |
| 33. PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION None | | PRODUCTION METHOD <u>Flowing, gas lift, pumping - size and type of pump</u> Plugged & Abandoned | | | | WELL STATUS (Producing or shut-in) P&A | |
| DATE OF TEST - | HOURS TESTED - | CHOKE SIZE - | PROD'N. FOR TEST PERIOD → | OIL - BBL. - | GAS - MCF. - | WATER - BBL. - | GAS - OIL RATIO - |
| FLOW. TUBING PRESS. - | CASING PRESSURE - | CALCULATED 24-HOUR RATE → | OIL - BBL. - | GAS - MCF. - | WATER - BBL. - | OIL GRAVITY - API (CORR.) - | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Plugged & Abandoned | | | | | | TEST WITNESSED BY | |
| 35. LIST OF ATTACHMENTS Chronological Well History | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |

Cheryl Cameron

TITLE Environmental Analyst

DATE 6/9/00

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22. and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

| Formation | Top | Bottom | Description, contents, etc. | 38. GEOLOGIC MARKERS | | |
|-----------|-----|--------|-----------------------------|----------------------|-------------|-------------------------|
| | | | | Name | Meas. Depth | Top True Vert. Depth |
| N/A | | | | | | |

RECEIVED
JUN 12 2000
DIVISION OF
OIL, GAS AND MINING

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

CIGE #141

Page 2

NW/NE SECTION 7-T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% AFE: 18134
TD: 5675' CSG: 5-1/2" @ 5670'
PERFS: 4928'-5455'
FORMATION:

P & A

03/04/00 RIH W/ SCRAPER. ROAD RIG TO LOC & RU. BLOW WELL DN, KILL WELL W/ 40 BBL WTR, NDWH, NUBOP. POOH L/D LAST 17 JTS TBG F/ SCALE PU & RIH W/ 4 3/4" MILL CSG SCRAPER 40 JTS TBG. EOT 1280'. SDFN.

(DAY 1)

03/05/00 PUMP CMT PLUGS. RIH W/ 4 3/4" MILL & 5.5 CSG SCRAPER TO 4908' WORK SCRAPER, POOH PU 5.5 CMT RET. RIH TO 4908'. PUMP THRU RET, SET RET, TEST TBG TO 1000#, OK. SDFWE.

(DAY 2)

03/07/00 PUMP SURF CMT PLUGS. MIRU DOWELL, 5 1/2" X 17# CMT RTNR @ 4909' STING OUT OF RTNR, PMP DN TBG & UP CSG W/ 120 BBL 10#BR. TEST CSG TO 500 PSI F/ 15 MIN. OK. EST INJ. 610 PSI @ 2.3 BBL W/ 5 BBL WTR. PMP 120 SK'S "G" CMT W/ .25 LB/SK CELLOPHANE FLAKE'S 1.16 YIELD, 15.8# PPG. MP= 1700# MR=2.7BPM. AP=1000# AR=2BPM STING OUT OF RTNR, SPOT 1BBL CMT ON TOP, CMT TOP@4865'. POOH & L.D. 68 JT'S 2 3/8" J-55 TBG, EOT@ 2670'. PMP 5 BBL FRESH WTR, PMP 25 SK'S "G" NEAT CMT. 1.16 YIELD, 15.8#PPG @ 1BPM FLUSH W/ 19.4 BBL WTR. (PLUG F/ 2455 TO 2670 = 215'). POOH & L.D. 78 JT'S 2 3/8" TBG, STAND BACK 8 JT'S. PMP DN THE 8 5/8" X 5 1/2" CSG ANNULUS. PMP 20 BBL LCM PILL (767GAL WTR, 4GAL J-877, 300# D-29, 160#CaC12, 320# CEDAR FIBER). 65 SK'S "G" CMT, 3.18 YIELD, 11.5#PPG PMP=650PSI MR=2.5BPM, AP=350 PSI AR= 3/4 BPM CLEAR PMP & LINE'S W/ FRESH WTR. PMP 1/2 BBL FRESH WTR DN THE CSG ANNULUS. S.I. CSG ANNULUS W/ 625 PSI. SWI, SDFD.

(DAY 3)

03/08/00 P & A. TEST SURF CSG TO 100#, OK, RIH TO 265', PMP 50 SX CLASS G 15.8 CMT TO SURF CUT OFF WELL HEAD. PU RIH W/ 1' TAG @ 140' MIX & PUMP 34 SX CLASS G 15.8 CMT DOWN 1" UP ANNULUS TO SURF INSTALL DRY HOLE MARKER. RD. SDFN. DAVE HACKFORD W/ STATE ON LOC.

(DAY 4)

RECEIVED

JUN 12 2000

**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

State U-23609

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes Unit

8. Well Name and No.

Cige #141

9. API Well No.

43-047-31970

10. Field and Pool, or Exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NE Sec.7, T10S, R22E
990' FNL & 2050' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other P&A

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TEST SURF CSG TO 100#, OK, RIH TO 265', PMP 50 SKS CLASS G 15.8 CMT TO SURF CUT OFF WELL HEAD. PU RIH W/1' TAG @ 140' MIX & PUMP 34 SKS CLASS G 15.8 CMT DOWN 1" UP ANNULUS TO SURF INSTALL DRY HOLE MARKER. WELL P&A'D ON 3/8/00.

RECEIVED

JUN 12 2000

DIVISION OF
OIL, GAS AND MINING14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date 6/8/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

Page 2

CIGE #141

NW/NE SECTION 7-T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% AFE: 18134
TD: 5675' CSG: 5-1/2" @ 5670'
PERFS: 4928'-5455'
FORMATION:
CWC(M\$):

P & A

- 03/04/00** **RIH W/ SCRAPER.** ROAD RIG TO LOC & RU. BLOW WELL DN, KILL WELL W/ 40 BBL WTR, NDWH, NUBOP. POOH L/D LAST 17 JTS TBG F/ SCALE PU & RIH W/ 4 3/4" MILL CSG SCRAPER 40 JTS TBG. EOT 1280'. SDFN.
(DAY 1)
- 03/05/00** **PUMP CMT PLUGS.** RIH W/ 4 3/4" MILL & 5.5 CSG SCRAPER TO 4908' WORK SCRAPER, POOH PU 5.5 CMT RET. RIH TO 4908'. PUMP THRU RET, SET RET, TEST TBG TO 1000#, OK. SDFWE.
(DAY 2)
- 03/07/00** **PUMP SURF CMT PLUGS.** MIRU DOWELL, 5 1/2" X 17# CMT RTNR @ 4909' STING OUT OF RTNR, PMP DN TBG & UP CSG W/ 120 BBL 10#BR. TEST CSG TO 500 PSI F/ 15 MIN. OK. EST INJ. 610 PSI @ 2.3 BBL W/ 5 BBL WTR. PMP 120 SK'S "G" CMT W/ .25 LB/SK CELLOPHANE FLAKE'S 1.16 YIELD, 15.8# PPG. MP= 1700# MR=2.7BPM. AP=1000# AR=2BPM STING OUT OF RTNR, SPOT 1BBL CMT ON TOP, CMT TOP@4865'. POOH & L.D. 68 JT'S 2 3/8" J-55 TBG. EOT@ 2670'. PMP 5 BBL FRESH WTR, PMP 25 SK'S "G" NEAT CMT. 1.16 YIELD, 15.8#PPG @ 1BPM FLUSH W/ 19.4 BBL WTR. (PLUG F/ 2455 TO 2670 = 215'). POOH & L.D. 78 JT'S 2 3/8" TBG, STAND BACK 8 JT'S. PMP DN THE 8 5/8" X 5 1/2" CSG ANNULUS. PMP 20 BBL LCM PILL (767GAL WTR, 4GAL J-877, 300# D-29, 160#CaC12, 320# CEDAR FIBER). 65 SK'S "G" CMT, 3.18 YIELD, 11.5#PPG PMP=650PSI MR=2.5BPM, AP=350 PSI AR= 3/4 BPM CLEAR PMP & LINE'S W/ FRESH WTR. PMP 1/2 BBL FRESH WTR DN THE CSG ANNULUS. S.I. CSG ANNULUS W/ 625 PSI. SWI, SDFD.
(DAY 3)
- 03/08/00** **P & A.** TEST SURF CSG TO 100#, OK, RIH TO 265', PMP 50 SX CLASS G 15.8 CMT TO SURF CUT OFF WELL HEAD. PU RIH W/ 1' TAG @ 140' MIX & PUMP 34 SX CLASS G 15.8 CMT DOWN 1" UP ANNULUS TO SURF INSTALL DRY HOLE MARKER. RD. SDFN. DAVE HACKFORD W/ STATE ON LOC.
(DAY 4)

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

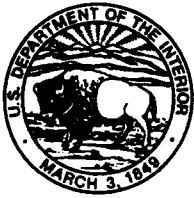
Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl;



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

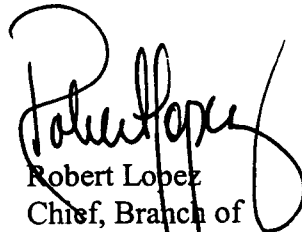
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to:
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

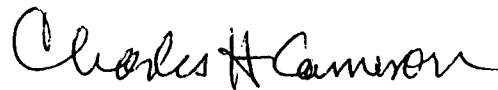
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

Houston

STATE TX

77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT

(Submit in Duplicate)

Approximate date work will start:



SUBSEQUENT REPORT

(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE

Agent and Attorney-in-Fact

SIGNATURE

David R. Dix

DATE

12/17/02

(This space for State use only)

Form 3160-3
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R. M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUCCESSOR OF |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158826364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| | |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No. Unit: NATURAL BUTTES

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NBU 141 | 06-10S-22E | 43-047-32017 | 2900 | FEDERAL | GW | P |
| CIGE 179-6-10-22 | 06-10S-22E | 43-047-32400 | 2900 | FEDERAL | GW | P |
| NBU 243 | 06-10S-22E | 43-047-32930 | 2900 | FEDERAL | GW | P |
| NBU 116 | 06-10S-22E | 43-047-31925 | 2900 | FEDERAL | GW | P |
| NBU CIGE 74D-6-10-22P | 06-10S-22E | 43-047-30953 | 2900 | FEDERAL | GW | S |
| CIGE 196-6-10-22P | 06-10S-22E | 43-047-33003 | 2900 | FEDERAL | GW | P |
| NBU 341 | 06-10S-22E | 43-047-33726 | 2900 | FEDERAL | GW | P |
| NBU 340 | 06-10S-22E | 43-047-33725 | 2900 | FEDERAL | GW | PA |
| NBU 340X | 06-10S-22E | 43-047-34015 | 2900 | FEDERAL | GW | P |
| NBU CIGE 53-6-10-22 | 06-10S-22E | 43-047-30533 | 2900 | FEDERAL | GW | PA |
| NBU 84V | 06-10S-22E | 43-047-31245 | 2900 | FEDERAL | GW | PA |
| NBU 344 | 07-10S-22E | 43-047-32931 | 2900 | FEDERAL | GW | P |
| CIGE 282 | 07-10S-22E | 43-047-34436 | 2900 | STATE | GW | P |
| NBU CIGE 23-7-10-22 | 07-10S-22E | 43-047-30333 | 2900 | STATE | GW | P |
| NBU CIGE 83D-7-10-22 | 07-10S-22E | 43-047-30865 | 2900 | STATE | GW | PA |
| CIGE 141-7-10-22 | 07-10S-22E | 43-047-31970 | 2900 | FEDERAL | GW | PA |
| NBU 470 | 07-10S-22E | 43-047-34833 | 99999 | STATE | GW | APD |
| NBU 343 | 08-10S-22E | 43-047-33719 | 2900 | FEDERAL | GW | P |
| CIGE 250 | 08-10S-22E | 43-047-33743 | 2900 | FEDERAL | GW | P |
| NBU 245 | 08-10S-22E | 43-047-33004 | 2900 | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/24/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/24/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR

Date:

Initials:

Title

Date

Operations Manager

9-2-2003

SEP 10 2003

DIV. OF OIL GAS & MINING

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date:

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval of This
Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue areas with before and after project data. The evaluation rest are shown and graphed automatically at the bottom of the page. This is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ???

N

(Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULING UNIT SERVICE | | | \$0 |
| WIRELINE SERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 |

Increased OPX Per Year

Investment Breakdown:

| | Cap/Exp Code | Cost, \$ |
|-----------------|-----------------|----------------|
| Capital \$ | 820/830/840 | \$1,200 |
| Expense \$ | 830/840 | \$0 |
| Total \$ | | \$1,200 |

| | | |
|---------------|----------|--------------|
| Oil Price | \$ 23.00 | \$/BO |
| Gas Price | \$ 3.10 | \$/MCF |
| Electric Cost | \$ - | \$/ HP / day |
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.62 | \$/MCF |

Production & OPX Detail:

| | Before | | After | | Difference |
|-----------------|--------|-------|-------|-------|------------|
| Oil Production | 0.192 | BOPD | 0.194 | BOPD | 0.002 |
| Gas Production | 0 | MCFPD | 0 | MCFPD | 0 |
| Wtr Production | 0 | BWPD | 0 | BWPD | 0 |
| Horse Power | | HP | | HP | 0 |
| Fuel Gas Burned | | MCFPD | | MCFPD | 0 |

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

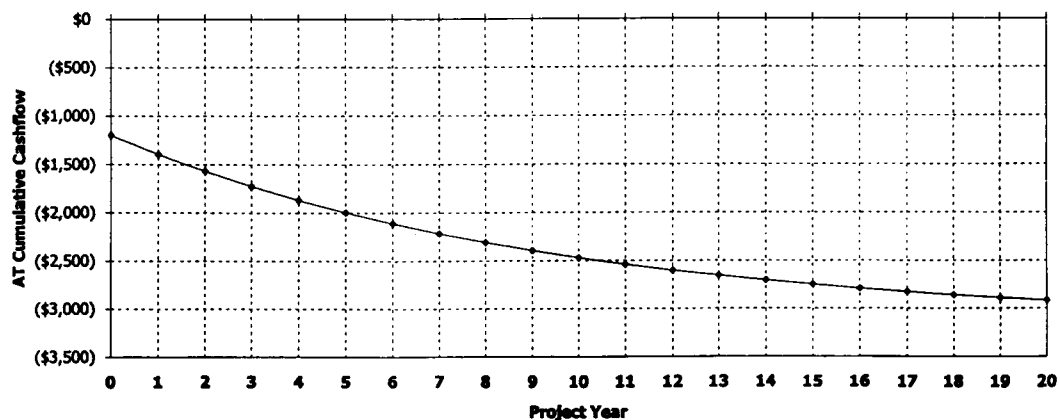
Gross Reserves:

Oil Reserves = 4 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ops of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|---------------------------------------|---|--------------------------------------|---------------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | — | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

| | | | | | |
|----|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

| WELL | LEGALS | STFLEASENO | CANUMBER | APINO |
|-----------|---------------|------------|------------|------------------|
| CIGE 092D | 13-10-20 SENW | UTU4485 | 891008900A | 430473116200S1 ✓ |
| CIGE 093D | 3-10-21 SWNW | UTU0149078 | 891008900A | 430473116300S1 |
| CIGE 094D | 7-10-21 SWNE | UTU01791 | 891008900A | 430473116400S1 |
| CIGE 095D | 14-10-21 NESW | UTU01393C | 891008900A | 430473116600S1 |
| CIGE 096D | 32-9-22 NWNE | ML22649 | 891008900A | 430473173000S1 |
| CIGE 097D | 31-9-22 SESE | U01530A | 891008900A | 430473172900S1 ✓ |
| CIGE 098D | 25-9-21 NESE | U0868 | 891008900A | 430473172700S1 ✓ |
| CIGE 099D | 25-9-21 NWNE | U01189 | 891008900A | 430473122300S1 ✓ |
| CIGE 100D | 2-10-21 SENE | ML22652 | 891008900A | 430473173100S1 ✓ |
| CIGE 101D | 9-10-21 SWSE | UTU01791 | 891008900A | 430473173600S1 |
| CIGE 102D | 8-10-21 SWNW | UTU01791 | 891008900A | 430473174100S1 |
| CIGE 103D | 13-10-20 NENE | UTU02270A | 891008900A | 430473174200S1 |
| CIGE 105D | 1-10-22 NENW | U011336 | 891008900A | 430473175800S1 |
| CIGE 106D | 32-9-22 SENW | ML22649 | 891008900A | 430473174600S1 ✓ |
| CIGE 107D | 1-10-21 NWNW | ML23612 | 891008900A | 430473174700S1 ✓ |
| CIGE 108D | 4-10-21 NESE | U01416 | 891008900A | 430473175600S1 |
| CIGE 109D | 33-9-22 SWNW | UTU01191A | 891008900A | 430473175400S1 |
| CIGE 110D | 7-9-21 SWSE | UTU0575B | 891008900A | 430473195900S1 |
| CIGE 111D | 13-9-21 SESW | U01193 | 891008900A | 430473230500S1 |
| CIGE 112D | 19-9-21 SESE | U0581 | 891008900A | 430473194500S1 |
| CIGE 113 | 21-9-21 SWNE | UTU0576 | 891008900A | 430473194400S1 |
| CIGE 114 | 34-9-21 NESE | U01194A | 891008900A | 430473191500S1 ✓ |
| CIGE 115 | 35-9-21 NWNE | ML22582 | 891008900A | 430473191800S1 ✓ |
| CIGE 116 | 29-9-22 NWSW | ML22935 | 891008900A | 430473191900S1 |
| CIGE 117 | 34-9-22 SWNW | UTU0149077 | 891008900A | 430473192800S1 |
| CIGE 118 | 35-9-22 NESE | UTU010954A | 891008900A | 430473202500S1 |
| CIGE 119 | 15-10-21 NENE | UTU01416A | 891008900A | 430473192700S1 |
| CIGE 120 | 15-9-20 NENE | UTU0144868 | 891008900A | 430473225100S1 |
| CIGE 121 | 15-9-20 SWNE | UTU0144868 | 891008900A | 430473225200S1 |
| CIGE 122 | 7-9-21 NENE | UTU0149767 | 891008900A | 430473209800S1 |
| CIGE 123 | 7-9-21 SWNE | UTU0575B | 891008900A | 430473204700S1 |
| CIGE 124 | 9-9-21 NWSE | UTU01188 | 891008900A | 430473204500S1 |
| CIGE 125 | 13-9-21 NWNW | U01193 | 891008900A | 430473208400S1 |
| CIGE 127 | 16-9-21 NESW | ML3141 | 891008900A | 430473203600S1 |
| CIGE 129 | 18-9-21 NENW | UTU0581 | 891008900A | 430473204300S1 |
| CIGE 130 | 19-9-21 NENE | U0581 | 891008900A | 430473203000S1 |
| CIGE 131 | 19-9-21 SWNE | U0581 | 891008900A | 430473202900S1 |
| CIGE 133 | 35-9-21 SWSE | ML22582 | 891008900A | 430473197800S1 ✓ |
| CIGE 134D | 1-10-20 SWSW | UTU02270A | 891008900A | 430473198900S1 |
| CIGE 135 | 3-10-21 SWSW | UTU0149078 | 891008900A | 430473200100S1 |
| CIGE 136 | 4-10-21 SWNE | ML22940 | 891008900A | 430473197900S1 |
| CIGE 137 | 6-10-21 SENE | UTU01791 | 891008900A | 430473198800S1 |
| CIGE 138A | 6-10-21 SENW | UTU01791 | 891008900A | 430473204900S1 |
| CIGE 139 | 10-10-21 SWNE | UTU0149079 | 891008900A | 430473198600S1 |
| CIGE 140 | 16-10-21 NENE | ML10755 | 891008900A | 430473197700S1 |
| CIGE 141 | 7-10-22 NWNE | ML23609 | 891008900A | 430473197000S1 |
| CIGE 142 | 25-9-21 SENE | U01189 | 891008900A | 430473199400S1 ✓ |
| CIGE 143 | 34-9-21 SWNE | U01194A | 891008900A | 430473199500S1 ✓ |
| CIGE 144 | 2-10-22 SWNE | ML22651 | 891008900A | 430473202200S1 |
| CIGE 145 | 29-9-22 SENW | ML22935 | 891008900A | 430473199300S1 |
| CIGE 146 | 16-10-21 NWNE | ML10755 | 891008900A | 430473202100S1 |
| CIGE 147 | 36-9-22 SESW | ML22650 | 891008900A | 430473202000S1 ✓ |
| CIGE 148 | 31-9-22 NWNE | ML22935A | 891008900A | 430473202400S1 ✓ |
| CIGE 149 | 8-10-21 NWNE | UTU01791 | 891008900A | 430473205600S1 |
| CIGE 150 | 9-10-21 SWNE | UTU01416 | 891008900A | 430473205800S1 |
| CIGE 151 | 10-10-21 SWSE | UTU0149079 | 891008900A | 430473205900S1 |
| CIGE 152 | 33-9-22 SESW | UTU01191A | 891008900A | 430473206800S1 |
| CIGE 153 | 35-9-22 SESW | UTU010954A | 891008900A | 430473206700S1 |
| CIGE 154 | 13-10-20 NWNW | UTU4485 | 891008900A | 430473211900S1 |
| CIGE 155 | 9-9-21 SENE | UTU01188B | 891008900A | 430473215700S1 |
| CIGE 156 | 16-9-21 NESE | ML3282 | 891008900A | 430473219500S1 |
| CIGE 157 | 16-9-21 SWNW | UTU38409 | 891008900A | 430473216000S1 |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

| | |
|---|--|
| The operator of the well(s) listed below has changed, effective: 1/6/2006 | |
| FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 | TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 |

| CA No. | | Unit: | | NATURAL BUTTES UNIT | | | | |
|-----------|-----|-------|-----|---------------------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/15/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on: _____
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203
 2. Indian well(s) covered by Bond Number: RLB0005239
 3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
 - a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

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1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

CH. OF OIL, GAS & MIN. RES.